Submit 3 Copies To Appropri	ate District	State of New Mexico	Form C-103
Office District I		Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, N	<b>O</b>		WELL API NO.
District II 1301 W. Grand Ave., Artesia,	NM 88210 OIL CO	ONSERVATION DIVISION	30-015-33937
District III	12	20 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, N District IV	IM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa	Fe, NM		015445
<b>I</b>	DRY NOTICES AND RE		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR.		OR TO DEEPEN OR PLUG BACK TO A MIT" (FORM C-101) FOR SUCH	Seven Rivers 4 Fee
PROPOSALS.)  1. Type of Well: Oil W	ell 🔲 Gas Well 🛛	Other RECEIVED	8. Well Number #1
2. Name of Operator	/lyco Industries Inc.	DEC 2 2 2005	9. OGRID Number 015445
3. Address of Operator		OCUMATES	10. Pool name or WildcatMorrow
	PO Box 840 Artesia, N	M 88211	
4. Well Location Unit Letter	335 feet from	m the North line and	711 feet from the West line
Section 4	Town		NMPM County Eddy
		(Show whether DR, RKB, RT, GR, e	
Pit or Below-grade Tank App	lication  or Closure	3271' GR	
		nce from nearest fresh water wellI	Distance from nearest surface water
Pit Liner Thickness:	mil Below-Grad	e Tank: Volume bbls;	Construction Material
12.	Check Appropriate I	Box to Indicate Nature of Notice	e, Report or Other Data
NOTIC	E OF INTENTION	ro:   eu	BSEQUENT REPORT OF:
PERFORM REMEDIAL			
TEMPORARILY ABAND	<u> </u>	<del></del>	PRILLING OPNS. P AND A
PULL OR ALTER CASIN	IG MULTIPLE C		
OTHER:		☐ OTHER:	
13. Describe propose		s. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proor recompletion.		E 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
		@ 0900 hrs of intent to P/A. POOH	w/ tubing and packer.
12-2-05 Set CIB	P above perfs @ 8694'. V	Wait on cement.	
12-3-05 thru 12-7-05		fy Phil Hawkins w/ NMOCD @ 1500	) hrs (12/7).
	te to surface w/ 550-sxs cl on ready for final inspection		
12 14 05 BOURN	in roudy for this inspection	//(100)	
,	, a lawer of the second of the	COPY	
I hereby certify that the in	formation above is true as	(complete to the best of my knowle	dge and belief. I further certify that any pit or below- ☐ or an (attached) alternative OCD-approved plan ☐.
grade tank has been/will be co	nstructed or closed according	6 NMOCD guidelines [], a general permit	or an (attached) alternative OCD-approved plan
grade tank has been/will be co SIGNATURE	nstructed or closed according	NMOCD guidelines [], a general permit	26.
SIGNATURE	Allem Wolle	TITLE	DATE 12/10/05
	Adam Wortley	TO STATE OF THE ST	DATE 12/20/05
SIGNATURE  Type or print name  For State Use Only	Adam Wortley	TITLEE-mail address: adam	DATE DATE DATE DATE DATE DATE DATE DATE
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SIGNATURE  Type or print name  For State Use Only	Adam Wortley	TITLEE-mail address: adam	DATE Photos  n@mycoinc.com Telephone No. 74 6-7316  DATE
SIGNATURE  Type or print name  For State Use Only	Adam Wortley	TITLEE-mail address: adam	DATE Photos  n@mycoinc.com Telephone No. 74 6-7316  DATE
SIGNATURE  Type or print name  For State Use Only	Adam Wortley	TITLEE-mail address: adam	DATE Photos  n@mycoinc.com Telephone No. 74 6-7316  DATE

Submit 3, Copies To Appropriate District Office	State of Ne		Form C-103
District I	Energy, Minerals and	d Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVA	TION DIVISION	30-015-33937
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South S		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa i C, i	WI 67505	6. State Oil & Gas Lease No. 015445
SUNDRY NOT	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		C-101) FOR SUCH	Seven Rivers 4 Fee
1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	8. Well Number #1
2. Name of Operator	atrias Inc	DEC 2 2 2005	9. OGRID Number 015445
Myco Indus  3. Address of Operator	sures mc.	OCU-AATESM	10. Pool name or WildcatMorrow
	40 Artesia, NM 88211		
4. Well Location			
Unit LetterI:_3	35feet from theNor	th line and7	11feet from theWestline
Section 4	Township 20S		NMPM County Eddy
	11. Elevation (Show wheth		
Pit or Below-grade Tank Application 🔲		OK .	
Pit typeDepth to Groundw	aterDistance from neares	t fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Co	nstruction Material
12. Check	Appropriate Box to Indicate	cate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON	_	COMMENCE DRI	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	ГЈОВ 🔲
OTHER:	[	OTHER:	
13. Describe proposed or comp	oleted operations. (Clearly st	ate all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For	Multiple Completions: At	tach wellbore diagram of proposed completion
•	ins w/ NMOCD @ 0900 hrs	of intent to P/A. POOH w	tubing and packer.
12-2-05 Set CIBP above p	erfs @ 8694'. Wait on ceme	nt.	
	on cement. Notify Phil Hawk		rs (12/7).
	ce w/ 550-sxs class C cement. or final inspection.	•	
12-14-03 Location ready ic	Timal hispection.		
I hambly partify that the information	ah i	- 41 - 1 - 4 - C - 1 - 1 - 1 - 1	11 1: 6
grade tank has been/will be constructed or	closed according to NMOCD guid	o the best of my knowledge delines [], a general permit []	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE HAM	HAATTI	rle	n holos
OIOMATORE / IF WITH	111	فاما ا	DATE /////S
	Wortley	E-mail address: adam@	mycoinc.com Telephone No. 74 6-7316
For State Use Only		Field Superv	isor
APPROVED BY:	TI7	TIEID Superv	DATE /-6-OL
Conditions of Approval (if any):			

	OPERATOR:	LEASE	/ WELL:	SURVEY LOCATION:	WELL SKETCH:
MYCO	MYCO Seven Rivers 4 Fee #1			Sec. 4 - T20S - R26E	Current Diagram as of 9/30/05
INDUSTRIES	DRILLING RIG:	Patterson #512	COUNTY / STATE:	SURFACE LOCATION:	FIELD:
INC	COMPLETION RIG:	Reliable #3	Eddy County, New Mexico	335' FNL & 711' FWL	Wildcat-7 Rivers Strawn

DIRECTIONAL DATA						
TOTAL DEPTH 10,200' MD, 9972' TVD						
MAX DEV:	16.26	deg @	3200-8200	MD		
DEV @ PERFS:	0.72	deg @	10,116	MD		
Spud Date	8/6/05	TD:	9/11/05			
Completed:						

100000111011111							
Tubulars	Size	Weight	Grade	Thread	MD	TVD	
Conductor					110	0-110	
Surface	13.375	48.000	H-40	STC	384	0-384'	
Intermediate	9.625	36.000	J-55	STC	2,102	0-2102'	
Production	5.500	17.000	L-80	LTC	10,188	0-10188'	
Tubing	2.375	4.700	L-80	EUE 8rd	9,843	0-9843'	
CEMENTING DA	ATA: 13-3/8	" cemented	with 425	Sx. Circ 86	sx. 9-5/8" (	l cemented with	
	Conductor Surface Intermediate Production Tubing	Conductor   Surface   13.375     Intermediate   9.625     Production   5.500     Tubing   2.375	Conductor           Surface         13.375         48.000           Intermediate         9.625         36.000           Production         5.500         17.000           Tubing         2.375         4.700	Conductor         Surface         13.375         48.000         H-40           Intermediate         9.625         36.000         J-55           Production         5.500         17.000         L-80           Tubing         2.375         4.700         L-80	Conductor         Surface         13.375         48.000         H-40         STC           Intermediate         9.625         36.000         J-55         STC           Production         5.500         17.000         L-80         LTC           Tubing         2.375         4.700         L-80         EUE 8rd	Conductor         110           Surface         13.375         48.000         H-40         STC         384           Intermediate         9.625         36.000         J-55         STC         2,102           Production         5.500         17.000         L-80         LTC         10,188	

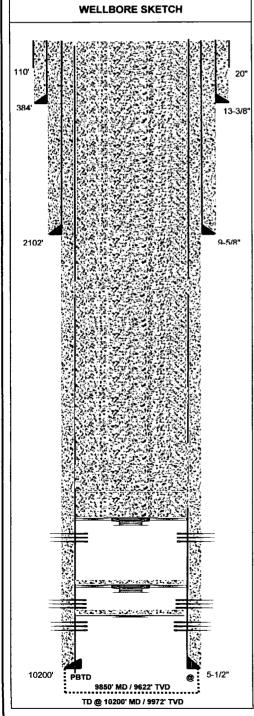
	14/1		TAD DATA			
	WELLHEAD DATA					
TYP	Ε		FMC			
WP			5,000 psi			
T	_	FLANGE				
R	C A		2 9/16" 5M			
E	P	THREAD	THREAD:			
E	r	2	2 3/8" EUE 8rd			
TUBI	VG HA	NGER:	2 3/8" EUE 8rd.			
В	TM FL	ANGE:	7 1/16" 5 <b>M</b>			
В	PV PR	OFILE:				
ELE	EVAT	IONS:	GROUND			
	RKB:	3289'	ELEVATION			
RKB-E	ELEV:	18'	3271'			

DRILLING / COMPLETION FLUID
DRILLING FLUID:
DRILLING FLUID:
BBILLING FLUID.

COMPLETION FLUID: PACKER FLUID: 8.60 ppg - 2% KCI

		EQUIPMENT DE	SCRIPTION		O D
900 sx.	Circ 300 sx.	5-1/2" cemented with	1725sx in 2 stages.	Circ 90 sx to surfa	ace.

TUBULAR DATA



EQUIPMENT DESCRIPTION	OD	ID	LENGTH	DEPTH MD
RKB ELEVATION Correction			18.00	28.00
P/A w/ 550 sxs class C cement Dec. '05Circ. To Surface.				
20" conductor pipe @ 110' & cemented to surface w/ ready mix.				
13 3/8" 48# H40 ST&C Set at 384' on 8/7/05				
Cemented w/ 225 sx Lite + 200 sx "C" + 2% CaCl2.				
Circ 86 sx.				
				·.
9 5/8" 36# J55 LT&C Csg Set @ 2102' on 8/12/05				
Cemented w/900 sx. Circ 300 sx.				
		ļ		
				-
				•
Bottom Hole Assembly				
Davis Lynch DV tool @ 7537'.				
5.5" csg cemented w/ 1725 sx. In Two Stages  Circ 20 sx off DV Tool & Circ 70 sx on 2nd Stage.				
Cho 25 of on or condition of on on and oldge.				
CIBP set @ 8694' December 05	-			
perfs @ 8787'-8798' 11 Holes				
CIBP set @ 9885' capped w/ 35' cement		-		
perfs @ 9902'-9910'				
CIBP @ 9920'		<b></b>	ļ	
perfs @ 9926'-9936' 20 Holes			ļ	
COMMENTS:	PLUG BACI	L K DEPTH:		9,850.00
	TOTAL WEI	LL DEPTH:		10,200.00
DRAWING NOT TO SCALE	PREPAR	RED BY: Wortley	DATE:	12 2005
DIGHTHO HOT TO SOME	Adam	* #OI GEY	Decembe	12, 2003