<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \subseteq \)

Type of action: Registration of a pit of	or below-grade tank		le tank
OperatorLatigo Petroleum, IncTelephone: _4.	32-684-4293	e-mail address:	
Address: _415 W. West Wall St. Ste 1900 Midland, Tx. 79701			
Facility or well name: Goodnight 35 Federal #1 API #			Sec 35 T 23s R 29e
County: Eddy Latitude			
Surface Owner: Federal x State Private Indian			
Pit	Below-grade tank		
Type: Drilling x Production Disposal	Volume:bbl	Type of fluid:	RECEIVED
Workover ☐ Emergency ☐	Construction materia	l:	JAN 1 1 2006
Lined x Unlined U	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay _			OOD-AN I ESIA
Pit Volumebbl			
Double and the second of the s	Less than 50 feet		(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but l	ess than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more		(0 points) x
W. W. J	Yes		(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No		(0 points) x
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet		(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but	less than 1000 feet	(10 points)
	1000 feet or more		(0 points) x
	Ranking Score (Tot	al Points)	0 points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite x offsite If offsite, name of facility			
Additional Comments: Pit Closure Report - Pit contents were mixed with earthen material and allowed to stiffen. Encapsulation trench was constructed and lined with a 12 mil			
Synthetic liner. Pit contents were placed into the trench, then covered with a 20 mil synthetic liner with a 3 ft. overlap on all sides. The capping liner was then covered with			
3 ft. of native soil and graded to prevent pooling. Closure began October 24, 2005 and was completed November 9, 2005.			
	V-1-1-1-1-1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit, or an (attached) alternative OCD-approved plan.			
Date: 12-105		22/2/	
Printed Name/Title _C. H. Kerby/ Agent Signature Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should be contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:	· · · · · · · · · · · · · · · · · · ·		
Printed Name/Title	Signature		Date:
Accepted for record - NMOCD			
	#	rccebted in terms	

1-12-06

Latigo Petroleum Pit Closure Site Sketch Goodnight 35 State #1 November 1, 2005



