

OCD - Artesia

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

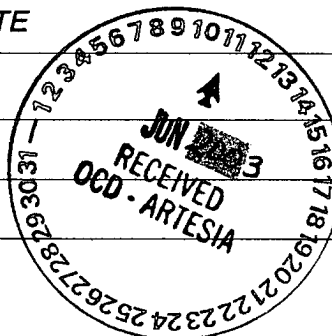
## 2. Name of Operator

SDX Resources, Inc.

## 3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 432/685-1761

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2055' FSL, 1980' FWL, Unit K  
Sec 5, T18S, R27E5. Lease Designation and Serial No.  
NM-97122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chalk Bluff Draw Federal #1

9. API Well No.

30-015-00789

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy Co., NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Propose to TA
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to TA well, pending conversion to injection in the San Andres formation (approved by OCD order SWD-677-B)

Current Condition (wellbore schematic attached):

PBTD = 9140'

Perfs: 7940-8300'

Injection packer on 2-7/8" PC tbg at 7846' (wellbore schematic &amp; current MIT chart attached)

Propose to TA well in its current condition for 6 months pending approval of proposed work.

TA Approved For 6 Month Period  
Ending 12/6/03RECEIVED  
2003 JUN 5 PM 12 35  
BUREAU OF LAND MGMT.  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Bonnie C. Atwater Title Regulatory TechDate 06/04/03

(This space for Federal or State office use)

Approved by NORME SED. JOE G. LARA Title Regulatory TechDate 6/9/03

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**SDX Resources**  
Chalk Bluff Federal #1  
Section 5, T-18-S, R-27-E  
CURRENT WELLBORE SCHEMATIC

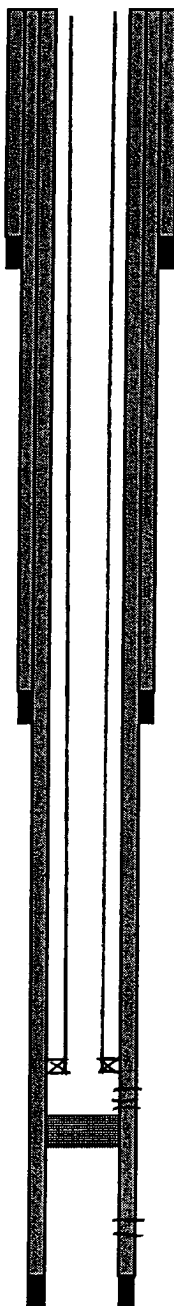
API Number: 30-015-00789

Casing Size: 13 3/8"  
Depth: 550'  
Sx cmt: 350  
TOC: Surface

Casing Size: 9 5/8"  
Depth: 3013'  
Sx cmt: 1700  
TOC: Surface

Casing Size: 5 1/2"  
Depth: 9500'  
Sx cmt: 2235  
TOC: Surface

PBTD: 9140'  
TD: 9500'



Grayburg 1500'

Yeso 2900'

Clearfork 3850'

2 7/8" N-80 Plastic lined Injection tubing  
Perfs 7940 - 8300  
Injection Pkr: @ 7846'

