Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

(See other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	NMNM 106964
-	

		BURE	AU OF LAN	D MAN	IAGEME	NT				NMNM 1	06964	4
WELL CO	MPLET	TION C	R RECON	APLE1	ION	REPORT	AN	D LO	G *	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL		OII.			DRY 🗌	Other				7. UNIT AGE	EEMEN'	NAMB
L TYPE OF COM	PLETION	_	W 84.1.1. L.		DXY C	Unter				NMNM	1068	27
NEW WELL	WORK C	DEEP-	DACK D	DII NA	PP.	Other						SE NAME, WELL NO
2. NAME OF OPERAT	OR					1527 ²⁸	20 31	73	37	Magnum	ı Fede	eral 5 Com No. 3
Gruy Petroleu	ım Man	agement	Co.			(327)	A	`	0 ² /	9. API WELI	L NO.	
3. ADDRESS AND		-				130			37/	30-015-3		
P O Box 1409	07 Irvin	ig Tx. 750	14-0907			f	MAY	2003	67	10. FIELD A	ND POO	L, OR WILDCAT
4. LOCATION OF WE	LL (Repor	t location of R 710' FF	learly and in a -	ccordanc	e with an	State requ	RFUE	IVED	8	Shugart;		
At surface	,0 1 OL	Q / 10 / L				12 01	co - A	RTESIA	70/	11. BEC., T., OR AREA		OR BLOCK AND SURVEY
At top prod. int	erval repo	orted below	660' FSL	& /10	FEL	(5.7)			17/	Sec 5 T-1	18S- F	R-31E
At total depth	660' 1	FSL & 71	0' FEL			State requirements of the state		, ç '	9 10 ₁₁ ,			
				14. P	ERMIT NO.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	DATE	Gasu ko		12. COUNTY	OB	13. STATE
							1	34		Eddy		NM
15. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DATE	COMPL.	(Ready t	o prod.) 1	8 ELE	VATIONS (D	P. RKR.	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
3-4-03	4-11-0	3	5-2-03			l l	736'		.,,	,,,		
20. TOTAL DEPTH, MD			ACK T.D., MD & 1		2. IF MUL	TIPLE COMPI		1 23. INTE	ERVALS	ROTARY TO)LB	CABLE TOOLS
11069'		11029'		ŀ	HOW M	IANT [®]		DRIL	LED BY		1	
24. PRODUCING INTER	IVAL(8), C	F THIS CO	ILETION-TOP,	BOTTOM	, NAME (MD AND TVD)	*	<u>-1 </u>			28	WAS DIRECTIONAL SURVEY MADE
Shugart; Stra	awn, No	orth - 105	55' - 10922'								}	
											N	IA
26. TYPE BLECTRIC A											27. ₩	AS WELL CORED
Dual Space	d Neutro	on; Dual i	Latterlog MC	SL; Lor	ig Spac	ed Sonic					No	
28.			CASI	NG REC	ORD (Rep	ort all string	ga set i	in well)				
CASING SIZE/GRADE	WEIGI	RT, LB./FT.	DEPTH SET	(MD)	-	LE SIZE	_	TOP OF CE	MENT, CE	MENTING RECOR	<u> </u>	AMOUNT PULLED
13 - 3/8" H-40	48 #		468'		17-1/2					circ 190 sx t		
9-5/8" J-55	40#		3111'		12 1/4		-1			c 315 sx to		
7" P-110HC	26#		11069'		8-3/4	4"	10	75 sx Int	erfil/Pe	ermTOC 41	30'	
					<u> </u>		<u> </u>					
29.			ER RECORD			1		30.		TUBING REC		PACKER SET (MD)
	TOP (M	B) BO	TTOM (ND)	BACKS C	EMENT	SCREEN (KD)	812 ≡ 2 7/8" L-	 -1	DEPTH BET (1	4D)	
						ļ		2 //O L-	00 -	0458'		10458
31. PERPORATION REC	ORD (Inte	rval, size c	nd number)			82.		TORR OF	FRACT	URE, CEMEN	T SOII	EFZE ETC
						DEPTH II						MATERIAL USED
10555' - 1092	2,3 160	DE 346 L	oloc									
10000 - 1002	2 2 001	1 34011	Dies			10555'	10922	2'	1000	0 gals 15%	NEF	HCL
]	<u> </u>		
83.*					PRO	DUCTION						
DATE FIRST PRODUCT	ION	1	ON METHOD (F	lowing, 1	gas lift, p	umpingeis	e and t	ype of pur	NP)	WELL	STATU	a (Producing or
5-2-03		Flowi								Pro	ducin	g
DATE OF TEST 5-5-03	HOURS		26/64"		N. FOR PERIOD	OILBBL.		GAR—N	CF.	WATER-BB	L.	GAS-OIL BATIO
				<u> </u>	<u> </u>	499		2521		-0-		5052
910	CABING	PRESSURE	CALCULATED 24-HOUR BATE				МС Т.		WATER-			BAVITY-API (CORR.)
	10014	wood ton the			499	2:	521			·0-		45
34. DISPOSITION OF G	AS (5000)	-Jon /OT /16	, venica, eic.)							TEST WITH	IREKD I	T
Sold 35. LIST OF ATTACH	MENTE									<u> </u>		
		viation S:	ID/OV									
Elecctric Logs 36. I hereby certify	that the	foregoing a	nd attached in	formatic	n is com	plete and cor	rect a	s determin	ed from	all available	records	<u> </u>
	on è	<i></i>	,									
SIGNED	<u>une</u>	2 - (<u> </u>	_ т	TLE N	lanager O	perat	ions Adr	nin	DAT	E 5-	14-03

OPERATOR:

GRUY PETROLEUM

WELL/LEASE:

MAGNUM FED. 5 COM. 3

COUNTY:

EDDY

075-0018

STATE OF NEW MEXICO **DEVIATION REPORT**

	7,171	4
1/4	7,203	3 3/4
1/4	7,235	4
3/4	7,267	3
1/2		3 1/4
3/4		3
1/2	7,427	3 1/4
1		2
1 1/4		2 1/2
1		2 3/4
1	7,651	3
3/4	7,717	3
1	7,781	3
1 1/2	7,844	2 1/4
2 1/4	7,907	2
1 3/4		2 1/2
		2
1		1 1/4
1 1/4		2 1/4
		1 1/4
4		1
4 1/4		1
4 1/2		1 1/4
5		1
4 3/4		3
5		3 1/2
4 1/4		3 1/2
		4 1/4
		3 3/4
5	· · ,	
		272825 30 31
		(2) A
	3/4 1/2 3/4 1/2 1 1 1/4 1 1 3/4 1 1/2 2 1/4 1 3/4 1 1/4 1 1/4 1 1/4 3 4 4 1/4 4 1/2 5 4 3/4 5 4 1/4 4 1/2 5	1/4 7,203 1/4 7,235 3/4 7,267 1/2 7,299 3/4 7,363 1/2 7,427 1 7,491 1 1/4 7,555 1 7,619 1 7,651 3/4 7,717 1 7,844 2 1/4 7,907 1 3/4 8,003 1 1/4 8,130 1 8,449 1 1/4 8,576 3 8,725 4 8,979 4 1/4 9,389 4 1/2 9,494 5 9,682 4 3/4 10,182 5 10,219 4 1/2 10,663 5 11,069

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 16th day of April, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

ublic for Midland County, Texas

JONI D. HODGES **NOTARY PUBLIC**

My Commission Expires: 4/08/2007

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994

Submit to Appropriate District Office
State Lease - 4 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88211-0719

Santa Fe, New Mexico 87504-2088

DISTRICT IV

DISTRICT II

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Code Pool Name Shugart; Strawn		
30-015-32651				
Property Code	•	erty Name EDERAL 5 COM.	Well Number	
ogrid no. 162683	Opera GRUY PETROLEUM	MANAGEMENT CO.	Elevation 3736'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	5	18-S	31-E		660	SOUTH	710	EAST	EDDY	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.	ſ			l
160		Υ	С						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS	BEEN APPROVED BY TI	HE DIVISION
LOT 4	LOT 3 LOT 2	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
39.97 Ac.	39.99 Aq 2 3 Q 40.01 Ac.	40.03 Ac.	Zono Faccio Signature Zeno Farris
	AND	l 	Printed Name Mgr. Operations, Admin Title May 28, 2003
	DETAIL DETAIL		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes o
	3735.7' 3738 0 3738.0' 3736		actual surveys made by me or under m supervison and that the same is true as correct to the best of my belief. JANUARY 17, 2003
	Magnum 5 Fed		Date Surveyed Signature & Seal of Professional Surveyor PARI MUNICIPAL 17-21/03
, ,	<u>-</u> الا	1650 710'	O3+10086 Certificate No. RONALD JEIDSON 3231 GARY EIDSON 126