

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon2. Name of Operator
Yates Petroleum Corporation3a. Address
105 South Fourth St.
Artesia, NM 882103b. Phone No. (include area code)
505-748-7471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL of Section 7-T18S-R30E
Unit L, NWSW5. Lease Serial No.
LC-047269A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
WLHU G4S Unit Tract 1-3
9. API Well No.
30-015-04492
10. Field and Pool, or Exploratory Area
Loco Hills-Q-GB-SA
11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-26-28-2003 - Moved in and rigged up pulling unit and plugging equipment. Rigged up rod equipment. POOH with rods (11 7/8"). Rods parted. Rigged down rod equipment. Nippled down wellhead and nippled up BOP. Rigged up tubing equipment. POOH with 9 joints of 2-7/8" tubing. Rigged down tubing equipment. Rigged up rod equipment. POOH with 20 7/8" rods. Shut well in for night.

4-29-2003 - POOH with 31 7/8" rods and 49 3/4" rods. Rigged down rod equipment. Rigged up tubing equipment. POOH with 77 joints of 2-7/8" tubing. RIH with tubing set CIBP and set CIBP at 2656'. Circulated hole with plugging mud. Spotted 30 sacks Class C Neat cement from 2656-2353'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 1225'. POOH and rigged down wireline. RIH with packer and tubing and set packer at 904'. Squeezed with 75 sacks Class C Neat cement from 1225-1075'. WOC. Shut well in for night.

4-30-2003 - Rigged up wireline. RIH with wireline through tubing and tagged cement at 1018'. POOH and rigged down wireline. Pulled up hole to 175'. Set packer at 175'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TINA HUERTA

CONTINUED ON NEXT PAGE:

Title Reg. Compliance Supervisor

Signature Tina Huerta

Date June 2, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Date

JUN 4 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LES BABYAK

PETROLEUM ENGINEER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

YATES PETROLEUM CORPORATION
WLHU G4S UNIT TRACT 1-3
Section 7-T18S-R30E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

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Rigged up wireline. RIH with wireline through tubing and perforated 5-1/2" casing at 477'. POOH and rigged down wireline. Squeezed with 75 sacks Class C Neat cement from 477-327'. WOC 4 hours. Rigged up wireline. RIH through tubing and tagged cement at 391'. POOH and rigged down wireline. ~~Re-squeezed with 75 sacks Class C~~ Neat cement to cover the top of the salt from 391-300'. WOC. Shut well in for night. 5-1-2003 - Rigged up wireline. RIH with wireline and tagged cement at 286'. POOH and rigged down wireline. POOH with packer and tubing. Rigged up wireline. RIH with wireline and perforated 5-1/2" casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment. Nippled down BOP. Rigged up 5-1/2" swedge. Well did not circulate. Squeezed with 25 sacks Class C Neat cement to 60'. WOC 4 hours. RIH - did not tag. Re-squeezed with 25 sacks Class C Neat cement. WOC. Shut well in for night.

5-2-2003 - Rigged up wireline. RIH with wireline and tagged cement at 30'. POOH and rigged down wireline. Circulated 15 sacks Class C Neat cement down 8-5/8" casing and up to surface. Topped off 5-1/2" casing with 5 sacks Class C Neat cement. WOC 4 hours. Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-1-2003.

Jina Huerta

4/5
5-20-03
Squeeze existing
5 1/2" casing
holes in casing
w/ 75 sx Class C.