

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2

1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other Plug & Abandon

2. Name of Operator
Yates Petroleum Corporation

3a. Address South Fourth Street
Artesia, NM 88210

3b. Phone No. (include area code)
222-2222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 1650' FEL of Section 13-T21S-R21E
Unit J, NWSE

5. Lease Serial No.
NM-26822
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
Box Canyon GJ Federal #1
9. API Well No.
30-015-21876
10. Field and Pool, or Exploratory Area
Box Canyon Permo Penn
11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-4-2003 - Moved in pulling unit and plugging equipment. Spotted equipment. Shut down for night.
4-8-2003 - Rigged up pulling unit. Bled well down from 1000 psi to 400 psi. Shut well in for night.
4-9-2003 - Dug pit. Bled well down to pit. Changed rams in BOP. Nippled down well-head and nipped up BOP. Rigged up tubing equipment and floor. Shut well in for night.
4-10-2003 - Bled well down to pit. Beat on packer. Released packer. Pumped 140 bbls plugging mud. POOH with 183 joints of 2-3/8" tubing and packer. Rigged up wireline. RIH with gauge ring to 6410'. POOH with gauge ring. RIH with CIBP and set CIBP at 6404'. POOH with wireline. Shut well in for night.
4-11-2003 - Rigged up wireline. Dump bailed 35' of cement on top of CIBP at 6404'. POOH with wireline. RIH with CIBP to 5704'. Did not set. POOH with tools & re-dressed setting tool. RIH with CIBP and set CIBP at 5704'. POOH with wireline. Shut well in for night.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CONTINUED ON NEXT PAGE:

Tina Huerta

Title Reg Compliance Supervisor

Signature Tina Huerta

Date May 28, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

Date

JUN 3 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LES BABYAK
PETROLEUM ENGINEER

Approved to plugging of the well bore.
Liability bond is retained until
surface restoration is completed.

YATES PETROLEUM CORPORATION
Box Canyon GJ Federal #1
Section 13-T21S-R21E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

4-12-14-2003 - Rigged up wireline. Dump bailed 35' of cement on top of CIBP at 5704'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Dug out cellar. Pulled bolts on 5-1/2" casinghead. Shut well in for night.

4-15-2003 - Nippled down BOP and 5-1/2" casinghead. Picked up on casing and worked casing. Rigged up wireline. RIH and cut 5-1/2" casing at 3515'. POOH and rigged down wireline. Could not pull. Worked casing. Shut well in for night.

4-16-2003 - Worked casing. Rigged up wireline. RIH and cut 5-1/2" casing at 3475'. POOH and rigged down wireline. Worked casing free. Rigged up casing equipment. POOH with 3 joints of 5-1/2" casing. Shut well in for night early due to high winds.

4-17-2003 - POOH with 93 joints of 5-1/2" casing. Rigged down casing equipment. Shut well in for night.

4-18-2003 - Nippled up 5-1/2" casinghead and BOP. Rigged up 2-3/8" tubing equipment and floor. RIH with tubing to 3515' and try to get into stub. Shut well in for night.

4-19-21-2003 - Shut down.

4-22-2003 - Worked tubing to get into 5-1/2" casing stub. POOH with tubing. RIH with bent joint and worked to 3545'. Could not get down. POOH with tubing. Shut well in for night.

4-23-2003 - RIH with mule shoe sub with bend. Worked into casing stub. Spotted 60 sacks Class C Neat cement at 3569'. POOH with 60 joints. Shut well in - WOC 4 hours. RIH with tubing and tagged cement at 3294'. Pulled up hole to 1772'. Shut well in for night.

4-24-2003 - Spotted 50 sacks Class C Neat cement at 1765'. POOH with tubing. WOC 3 hours. Shut well in for night early due to high winds.

4-25-2003 - RIH with tubing and tagged plug at 1690'. Circulated hole with plugging mud. Spotted 25 sacks Class C Neat cement from 1690-1598'. Pulled up hole to 1468'. Spotted 40 sacks Class C Neat cement from 1468-1321'. Pulled up hole to 483'. Shut well in for night.

4-26-28-2003 - Circulated hole with plugging mud. Spotted 30 sacks Class C Neat cement from 483-372'. POOH with tubing. Rigged up wireline. RIH and perforated 8-5/8" casing at 100'. POOH with wireline. Rigged down tubing equipment and floor. Nippled down BOP. RIH with 8-5/8" packer and tubing to 6'. Squeezed with 60 sacks Class C Neat cement. POOH with packer and tubing. Shut well in for night.

4-29-2003 - RIH and tagged plug at 98'. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. RIH and tagged plug at 97'. Squeezed with 100 sacks Class C Neat cement. Shut well in for night. WOC.

4-30-5-1-2003 - Shut in.

5-2-2003 - Pumped 100 sacks Class C Neat cement down 8-5/8" casing. WOC 4 hours. Did not tag. Pumped 80 sacks Class C Neat cement down 8-5/8" casing. Shut well in for night. WOC.

5-3-2003 - Pumped 50 sacks Class C Neat cement down 8-5/8" casing. WOC 4 hours. Did not tag. Spotted 50 sacks Class C Neat cement. Shut well in for night. WOC.

5-4-5-03 - Shut in.

5-6-2003 - Spotted 50 sacks Class C Neat cement with 4% CaCl₂. WOC 4 hours. Spotted 50 sacks Class C Neat cement with 4% CaCl₂. WOC. Shut well in for night. NOTE: Dug cellar to 6-1/2'. Found cement around surface casing.

5-7-2003 - RIH with packer and tubing to 90'. Pumped 50 sacks Class C Neat cement. Displaced to 100'. WOC 4 hours. Spotted 50 sacks Class C Neat cement. POOH with tubing and packer. Shut well in for night.

48.03
5.2

YATES PETROLEUM CORPORATION
Box Canyon GJ Federal #1
Section 13-T21S-R21E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

5-8-2003 - Mixed 5 bbls water with diamond seal and pumped down tubing. Waited 4 hours. Pumped 25 sacks Class C Neat cement. POOH with tubing. RIH with packer to 10'. Displaced to 120'. Shut well in for night. WOC.
5-9-2003 - FL at 10' from surface. Set packer. Pumped into perforations at 2 BPM at 750 psi. No circulation on back side. POOH with packer. Rigged up wireline. RIH and perforated at 15'. POOH and rigged down wireline. Set packer at 30'. Circulated 90 sacks Class C Neat cement down 8-5/8" casing and up to surface on backside. POOH with packer. Kept casing full. Installed regulation abandonment marker.
5-10-2003 - Cement at surface. Abandonment marker is solid. Rigged down pulling unit and plugging equipment. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 5-9-2003.

Lina Huerta

MP
5-20-03