Oil Cons. N.M. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue FORM APPROVED

Form 3160-5

(June 1990) DEPAR'	IMENT OF THE INTERIOR OF LAND MANAGEMENT OF LAND MA	Budget Bureau No. 1004-0135 Expires: March 31, 1993
		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or		NM-78213 6. If Indian, Allottee or Tribe Name
SUBMITIN	TRIPLICATE	7. If Unit or CA, Agreement Designation
SOBMIT IN	TRILLICATE COL	
1. Type of Well Oil Gas	(2003 Ex)	8. Well Name and No. Walt Canyon AMA Federal Com #7
Well Well Other 2. Name of Operator	<u> </u>	9. API Well No.
Yates Petroleum Corporation	15 OCD - ARTES!	30-015-32268
3. Address and Telephone No.	\.0	10. Field and Pool, or Exploratory Area
105 South Fourth Street, Artesia, NM 88 4. Location of Well (Footage, Sec., T., R., M., or Survey)	08210 (505) /4814/1	Indian Basin/Upper Penn. Assoc. 11. County or Parish, State
	620212223	
1273' FNL 1034' FWL (NWNW) Sec 10 T	2514.5	Eddy County, NM
12. CHECK APPROPRIATE BO TYPE OF SUBMISSION	OX(s) TO INDICATE NATURE OF NOTICE, TYPE OF ACTION	REPORT, OR OTHER DATA
Notice of Intent	Abandonment	Change of Plans
<u> </u>	Recompletion	New Construction
Subsequent Report	Plugging Back	- Non-Routine Fracturing-
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing Other Off Lease Measurement.	Conversion to Injection Dispose Water
	Surface/Lease Commingle	(Note: Report results of multiple completion on Well completion or Recompletion Report and Log Form)
10 D. J. D	atate all neutinent details, and give partinent dates, including	estimated date of starting any proposed work. If well is directionally
drilled, give subsurface locations and measured and true	vertical depths for all markers and zones pertinent to this work	k.)*
_	quest administrative approval for Off Lease Me Walt Canyon AMA Fed #7 Sec 10 T22S R24E Indian Basin/Upper Penn Assoc	asurement, Surface/Lease Commingle
•		RECE BUREAU OF CARLSBAD
Atom ANT Federal #1	Walt Canyon AMA Fed #7	MAY RIS
Sec 10 T22S R24E	Sec 10 1225 K24E Indian Basin/Linner Penn Assoc	RECEIVED
Eddy County, NM	Eddy County, NM	00 - m
Federal Lease # NM-12375	Federal Lease # NM-78213	
API #30-015-27721	API # 30-015-32268	PM 1 FLAND FIELD
The battery is located at the Atom ANT Fed	eral #1Battery. Please see attached plat and site	facility diagram.
Oil will be transported off lease prior to mea	surement and will be measured by positive disp	
equipment. Gas will also be measured separ	rately. Total sales volumes will be allocated bac	ck to individual wells based on daily well test.
Interest owners are identical.		
The proposed commingling of production is production. Estimated daily production for	in the interest of conservation and will not resu the Walt Canyon AMA Fed #7 is 400 bls of oil,	It in reduced royalty or improper measurement of and 1000 mcf.
the economic life of each well. Without app		rating costs for storage and treating, thereby extending leases, it will become necessary to built separate well. APPROVAL SUBJECT TO
The proposed commingling is necessary for	economic operation of the above referenced lea	ses. GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED
We understand that the request approval wil instrument. And, we will submit within 30 calready done so.	l not constitute the granting of any right-of-way days an application for right-of-way approval to	or construction rights not granted by the lease the BLM's Realty Section in your office it we have not
14. I hereby certify that the foregoing is true and correct	\$	
Signed Mayte Beyer	Title Production Secretary	Date May 28, 2003
(This space for Federal or State affice use Approved by OAIGA. SGD.) ALEXIS (Conditions of approval, if any:	SHOSODA PETROLEUM ENGI	NEERbate JUN 0 3 2003
		gency of the United States any false, fictitious or fraudulent statements

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

TATES PETROLEUE CORPORATION Line Letter Jo Socione 10 D 22 SOUTH 24 EAST NATIM PEDERAL COM ACIUM ACIUM PORTOLEUE SOUTH ACIUM PORTOLEUE COUNTY, NM ACIUM PORTOLEUE COUNTY, NM ACIUM PORTOLEUE COUNTY, NM PORTOLEUE COUNTY, NM ACIUM PORTOLEUE COUNTY, NM ACIUM ACIUM PORTOLEUE COUNTY, NM PORTOLEUE COUNTY, NM ACIUM ACIUM PORTOLEUE COUNTY, NM PORTOLEUE COUNTY, NM PORTOLEUE COUNTY, NM ACIUM ACIUM ACIUM PORTOLEUE COUNTY, NM PORTOLEUE COUNTY, NM ACIUM ACIUM ACIUM ACIUM PORTOLEUE COUNTY, NM PORTOLEUE COUNTY, NM ACIUM	Operator				Lease						Well No.	
Actual Focasge Location of Weit. 990		PETROLEUM CO	AT	OM "ANT" FE	DERAL	COM			1			
Actual Foodage Lection of Well: 990 feet from the NORTH line and 990 feet from the WEST line Tround level Elev. Producing Formation 1. Outline the acrosage decided to the subject well by colored peech of hadden marks on the plate below. 2. If more than one lease of different ownership is dedicated to the well, notline each and identify the ownership thereof (both as to working interest and royality). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unuflication, frome-pooling, set.? No standard unit, definition which have actually been consolidated. (Use reverse and of this form if successary.) No allowable will be assigned to the well until all interests have been approved by the Division. No allowable will be assigned to the well until all interests have been approved by the Division. No allowable will be assigned to the well until all interests have been approved by the Division. No allowable will be assigned to the well until all interests have been approved by the Division. No allowable will be assigned to the well until all interests have been approved by the Division. No allowable will be assigned to the well until all interests have been approved by the Division. No allowable will be assigned to the well and all interests have been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the informatic contained and actual surveys made by me or under an actual surveys made by me			1 *		Range			1	County			
990 feet from the NORTH line and 990 feet from the WEST line 1 Outline the accurage dedicated to the fully cuttine each and identify the ownership thereof (both as to working interest and royalty). 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease is different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, numitization, force-pooling, etc. 1 Yes If answer is "no" list the owners and trust descriptions which have actually been consolidated. (Use reverse ade of this form it meccasary. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse ade of the ownership the trust have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the well until all interests have been consolidated. (Use rowers and to the same in introduced consolidated.) If the reverse in the consolidated is not an advantage of the property of the Division. OPERATOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of the property of the prope		<u> </u>	22 SOU	TH	24	EAST	N	мрм	1	EDDY	COUNTY,	NM
Ground level Elev 4001. 1. Outline the acreage dedicated to the subject well by colored peacif or hachare mirks on the plan bolow. 2. If more than one lease is dedicated to the well, outline each and identify the covacrahip thereof (both as to working interest and royalty). 3. If more than one lease of different coverethip is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forest-pooling, etc.? Yes No all owners and tract descriptions which have actually been consolidated. (the rowers ade of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated. (the rowerse ade of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated. (by communitation, untitation, forest-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 78 213 3. SURVEYOR CERTIFICATION I hereby certify that the informatic contained herein in true and complete to it is planted. Note: The planted from field stotes. Note: The planted from field stotes, and that the same is true an accomplete to the planted from field stotes. Surveyor CERTIFICATION I hereby certify that the same is true an accomplete to the planted from field stotes. Surveyor CERTIFICATION I hereby certify that the same is true an accomplete to the planted from field stotes. Surveyor CERTIFICATION I hereby certify that the same is true an accomplete to the planted from field stotes. Surveyor and the me or under macrost the store of the planted from field stotes. Surveyor CERTIFICATION I hereby certify that the same is true an accomplete to the planted from field stotes. Surveyor CERTIFICATION I have been consolidated to the store of the planted from field stotes. Surveyor and the me or under macrost the planted from field stotes. Surveyor and the me or under macrost the planted from field stotes. Surveyor and the field from field stotes. Sur	_											
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1. Outline the acreage dedicated to the subject well by colored peacif or lackness marks on an If plan below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes					Pool	2	D	1	n	.	_	-
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc. 7 If answer is "yes" type of consolidation		4	9 hym		Indian	Davin Upper	Pean	Ador.	You		340	Acres
I hereby certify that the well location show on this plat was plotted from field noise of actual surveys made by me or under memory supervison, and that the same is true an correct to the best of my knowledge and belief. Date Surveyed AUGUST Professioner Surveyed Signatural States of professioner surveyer NM RESPONDENCIONAL	2. If more unitizated in answer this form No allows or until a second of the second of	e the acreage dedicated e than one lease is dedi e than one lease of diffe- tion, force-pooling, etc. Yes is "no" list the owners if neccessary. able will be assigned to non-standard unit, elim	to the subject well by of cated to the well, outling erent ownership is dedict? No If answer is and tract descriptions we the well until all interest, has	e each and incated to the is "yes" type which have a sets have been appropriate the control of t	well, have the consolidate consolidate consolidate consolidate consolidate cover by the	e interest of all ownership thereof (be enterest of all ownership thereof (be et interest of all ownership thereof (by communitizat Division.	ers been content of the content of t	consolid con	OPE I he tained pf my tion tion	commo	oyalty). unitization, , or otherwise) OR CERTIFicertify that in true and	ICATION the information complete to the
					33031	WH 2003	5	I he on actus super correspond belief	ereby conthis plad survision, eect to ef. e Surve IGUST	erify al was veys and the	that the well plotted from made by me that the san best of my	location shown a field notes of or under my ne is true and knowledge and
250 000 570 L320 1650 1980 2310 2640 2000 1500 1000 500 0		00 1720	200 2212		1			14.7	00	VE	35100912	
	· 220 000 9	ж 1320 1650 1	980 2310 2640	2000	1500	1000 500	0					

STRICT I

State of New Mexico

Form C-102 Revised March 17, 1999 Instruction on bank

Instruction on bank Submit to Appropriate Estrict Office

State Lease - 4 Copies For Lease - 3 Copies

DISTRICT II Bil Bouth First, Artesia, NM 58810

DISTRICT III

1000 Bio Brazos Ed., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87605 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

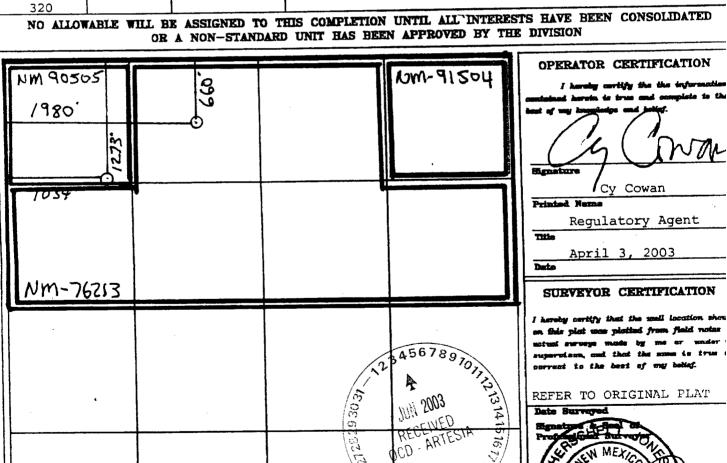
API Number	Pool Code	Pool Name				
30-015-32268-00	X1	Indian Basin Upper Penn Associated				
Property Code	Prop	yon AMA Federal Com.	Wall Number 7			
OGRID No. 025575	Oper	troleum corporation	Klevation 40201			

Surface Location

ſ	UL er hot No.	Section	Township	Range	Let Mn	Feat from the	North/South line	Feet from the	East/West lime	County
	ח	10	225	24E		1273'	North	1034'	West	Eddy
- 1		40				<u> </u>				

Bottom Hole Location If Different From Surface

Porton Pole rocarion in purctions 17777 2-1-1-1										
UL or lot No.	Section	Township	Range	Let lin	Feet from the	North/South lins	Feet from the	East/Vest line	County	
_	10	225	24E		660'	North	1980'	West	Eddy	
Dedicated Acre			medidation.	Code Or	der Na.					
320			· <u> </u>					TEN CONCOLTO	ATTECO	



488884 48888

NEIGH BERNANNEY

COMPANY



ATOM ANT FEDERAL #1 BATTERY

eli laien API - 30-015-27721 990' FNL & 990' FWL *Sec 10-T22S-R24E Eddy County, NM Lease # NM12375 48" x 10' - Knockout **∑** GM 72" x 15' - Knockout 210 BSW Heater 2 Phase Sep Compressor 000 FGT Walt #7 1000 FGT Atom Ant #1 Pump 660' FNL & 1980' FWL * Sec 10-T22S-R24E 500 Stock Tank Walt Canyon AMA #7 -ease # - NM78213 Eddy County, NM 500 7ark 7ark 105 South 4th Street * Artesia, NM 88210 500 Stock Tank (505) 748-1471 Shannon Moss- Foreman May 15, 2003 Sight Security Diagram

Earthen Berm

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM