ەر غەر	Submit 3 Copies To Appropriate District Offfice District I  State of New Energy, Minerals and N		Form C-103 March 4, 2004				
	District I Ellergy, Willierars and IN 1625 N. French Dr., Hobbs, NM 88240	latural Resources	WELL API NO.				
	District II OIL CONCEDIVATION	ON DIVISION	30-015-33184				
	1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. I	I .	5. Indicate Type of Lease				
	1000 Rio Brazos Rd., Aztec, NM 87410		STATE				
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	ļ <b>0</b> /303	FEE XX  6. State Oil & Gas Lease No.				
	87505		0. State Off & Gas Lease No.				
	SUNDRY NOTICES AND REPORTS ON WE	1	7. Lease Name or Unit Agreement Name				
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	) FOR SUCH	Clarence BCU				
	1. Type of Well:	RECEIVED	8. Well Number 3				
	Oil Well Gas Well XX Other		3				
ſ	2. Name of Operator	JAN 1 8 2006	9. OGRID Number				
ŀ	Yates Petroleum Corporation	OCU-MITIESIA	025575				
	3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, New Mexico, 88210		10. Pool name or Wildcat Wildcat Morrow				
-	4. Well Location	- C	W Ideat Worldw				
١	T. Well Doubles						
	Unit Letter: <u>K</u> : <u>1980</u> feet from the <u>South</u> line and	1800 feet from the	West line				
	Section 23 Township 16S Range 26E		County Eddy				
200	11. Elevation (Show whether						
	25. Pit or Below-grade Tank Application (For pit or below-grade tank closures, a second secon	324' GR	<u> </u>				
П	Pit Location: UL <u>K</u> Sect <u>23</u> Twp <u>16S</u> Rng <u>26E</u> Pit type <u>Drilling</u>						
1	Distance from nearest surface water 200 Below-grade Tank Location UL	1	Rng ;				
ſ	feet from the line and feet from the line		_Kng,				
E							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	SL REMEDIAL WOR	JBSEQUENT REPORT OF: K ☐ ALTERING CASING ☐				
	TEMPORARILY ABANDON	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT				
	PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AN					
	OTHER:	OTHER: XX Exte	nd APD				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
	of starting any proposed work). SEE RULE 1103. For Mu or recompletion.	ultiple Completions: At	tach wellbore diagram of proposed completion				
,	Yates Petroleum Corporation request to extend the cantioned well's APD a	vniration date for one (1)	vear to January 21, 2007				
Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to January 21, 2007.  Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to							
the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.							
Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit on file.							
•	Thank you,						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit XX or an (attached) alternative OCD-							
approved plan							
SIGNATURE TITLE Regulatory AgentLand Department DATE December 30, 2005							
Type or print name: C. Cowan E-mail address: cy@ypcnm.com Telephone No. (505) 748-4371							
(	This space for State use)	1					
F	APPPROVED BY TIM W. GUM		DA AN 2 0 2008				
	Conditions of approval, if any: DISTRICT II SUPERVISO	)R					

District I 1 1625 N. French Dr., Hobbs, NM 88240 District III

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes xx No [

Type of action: Registration of a pit or below-grade tank xxx Closure of a pit or below-grade tank							
Commentary Value Batralayer Corporation	Calanhona: (50)	5) 748 4372 a mail address:	debbiec@nmcnm	20m			
Operator: Yates Petroleum Corporation Telephone: (505) 748-4372 e-mail address: debbiec@ypcnm.com  Address: 105 South 4th Street, Artesia, NM 88210							
Facility or well name: Clarence BCU #3 API #: 30-015-33184 U/L or Qtr/Qtr K Sec 23 T 16S R 26E							
County: Eddy Latitude Longitude NAD: 1927							
County. Eddy Landade Longitude 1965   Surface Owner. Federal   State   Frivate gas indian							
Pit Type: Drilling X Production Disposal	Below-grade	e tank					
Workover    Emergency	Volume:	bbl Type of fluid:	RECEIVED				
Lined xx Unlined	Construction	material:		JAN 1 8 2006			
Liner type: Synthetic xx Thickness 12 mil	Double-waile	ed, with leak detection? Yes 🔲 If not					
Clay Volumebbl				86B-Vuiegra			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50	) feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet		(10 points)				
mgn water elevation of ground water.)	100 feet or more		( 0 points)	RECEIVED			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes		(20 points)	DEC 2:0 2004			
water source, or less than 1000 feet from all other water sources.)	No		( 0 points)	ODD:ARTESIA			
wast source, or less than 1000 feet from an order wast sources.			<u> </u>				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 20		(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet		(10 points)				
	1000 feet or	more	( 0 points)				
	Ranking Score (Total Points)		Points 50				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:							
onsite offsite. If offsite, name of facility							
end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface							
and a diagram of sample locations and excavations.							
I hereby certify that the information above is true and complete to the bes							
has been/will be constructed or closed according to NMOCD guidelines _, a general permit XX, or an (attached) alternative OCD-approved plan							
Date: December 20, 2004	nn / nn	$\sim 200$					
Printed Name/Title Debbie L. Caffall/Regulatory Technician Signature	dos	Sledfold - Caldlell	-				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should be contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval   1   1   2   2005   4   4   1							
Date: 3014 13 20031 - 11 1							
Printed Name/Title							
As a condition of approval, if during							
construction water is encounter		As a condition of approval a					
if water seeps in pits after	_	detailed closure plan n		l <del>,</del>			
construction the OCD MUST	<b>BE</b>	before closure may commence.					

**CONTACTED IMMEDIATELY!**