Section   Downship   168   Range   26E   NMPM   County   Eddy		Submit 3 Copies To Appropriate District Offfice		State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 4, 2004			
DISSIDER OF THE PROPOSAL STATE   STATE		District I 1625 N. French Dr., Hobbs, NM 88240	2						
1220 South St. Francis Dr.  Santa Fe, NM 87505  Santa Fe, NM 87505  SINDRY NOTICES AND REPORTS ON WELLS  GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PREPAIR" (FORM-C-(01) FOR SUCH PRICEPSALS)  1. Type of Velt:  Oli Well   Gas Well   XX  Other  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  7. Lease Name or Unit Agreement Name Clarence BCU  Oli Well   Gas Lease No.  10. Fool name or Wildeat Wildeat Morew   Gas Well   Gas		District II	OIL CONSERV	ATION	DIVISION				
Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS			* =						
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SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS PORM FOR PROPOSALS TO DELL OR TO DEPERM OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLUE!  OI Well   Gas Well   XX   Other   2   2   2   2   2   2   2   2   2			Santa re,						
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH   PROPOSALS						6. State Oil & Ga	as Lease No.		
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH   PROPOSALS	٢	SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name		
1. Type of Well   Gas Well   Same of Operator   JAN 18 2006   9. OGRID Number   9. An 18 2006   9. OGRID Number   9. O	ı	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR			JG BACK TO A	Clarence BCU			
Oil Well  Gas Well XX Other  2. Name of Operator  Yates Petroleum Corporation  3. Address of Operator  10. Pool name or Wildcat  10. Pool name or Wildcat  Wildcat Morrow  4. Well Location  Unit Letter: 1: 1980 feet from the South line and 660 feet from the East, line  Section 10 Township 16S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3331' GR  Wildcat Morrow  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3331' GR  Wildcat Morrow  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3331' GR  Wildcat Morrow  12. Check Application (Por nit or below-grade tank closures, a form C14in must be strateded)  Wildcat Morrow  13. Describe proposed to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS ABANDONMENT CHANGE PLANS  OTHER: CASING MULTIPLE COMPLETION CHANGE PLANS ABANDONMENT GENERAL PLANS ABANDON GENE				RE	CEIVED	1			
Yates Petroleum Corporation   ODEAN 1 ESUA   ODEAN 1			Other						
10.5 South 4" Street, Artesia, New Mexico, 88210   Wildeat Morrow				ΔL	N I 8 YOUG				
10.5 South 4" Street, Artesia, New Mexico, 88210   Wildeat Morrow				OCD2AFIESIA					
Well Location   Unit Letter: I : 1980   feet from the   South   line and   660   feet from the   East   line		3. Address of Operator	Ai 99210			1			
Unit Letter: I: 1980 feet from the South line and 660 feet from the East line  Section 10 Township 16S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3331' GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UI. J. Seet 10. Twp 16S. Rng 26E. Pit type Prilling Depth to Groundwater 66' Distance from nearest fresh water well 3000'+/-  Distance from nearest surface water 1000'+/- Below-grade Tank Location UI. Seet Twp Rng ;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    TEMPORARILY ABANDON   CHANGE PLANS   CASING TEST AND   ABANDONMENT    DITHER: XENTENDED   OTHER: XENTENDED   ABANDONMENT    TOTHER: XENTENDED   OTHER: XENTENDED   ABANDONMENT    TOTHER: XENTENDED   The completion or recompletion or recompletion   The completion of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or necompletion or water the captioned well's APD expiration date for one (1) year to January 21, 2007.  Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.  Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit (X) or an (attached) alternative OCD-approved plan   Senior Permit (No. 100)   Senior Permit (			1exico, 88210			Wildcat Mor	TOW		
Section 10 Township 16S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3331 ' GR  Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UL_1 Sect_10 Twp_16S Rang_26E Pit type Drilling Depth to Groundwater_66' Distance from nearest stresh water well_3000'+/- Distance from nearest surface water_1000'+/- Below-grade Tank Location UL_Sect_Twp_Rang_;  feet from the line and feet from the line  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   ABANDONMENT    OTHER:   ABANDONMENT    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to January 21, 2007.  Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.  Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit on file.  Thank you,  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit   XX or an (attached) alternative OCD-approved plan   ABANDONDED   ABANDONDED   ABANDONDED   ABANDONDED   ABANDONDED   ABAND		4. Well Location							
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Pit Location: UL _ Sect _10  Twp _16S  Rng _26E  Pit type _Drilling _Depth to Groundwater _66* Distance from nearest fresh water well _3000*+/- Distance from nearest surface water _1000*+/- Below-grade Tank Location UL Sect Twp Rng;		Pit or Below-grade Tank Application (For	nit or helow-grade tank closur			·4)			
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PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER:  Extend APD  THER:  Extend APD  SET OF ABANDONMENT  SET OF ABANDONMENT  ABANDONMENT  COMPLETION  SET RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to January 21, 2007. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Morrow Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit on file. Thank you,  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit XX or an (attached) alternative OCD-approved plan  SIGNATURE  TITLE Begulatory Agent/Land Department DATE December 30, 2005  TIM W. GUM TITLE DATE DATE DATE DATE DATE DATE DATE DAT	1	12. Check Appropriate Box to Inc	dicate Nature of Notice,	Report	or Other Data		·		
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