Subtitit 3 Copies To Appropriate District Office	Diale of Inchien			
District I	Energy, Minerals and Natural Resources WELL API N			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONCEDUATION DIVISION		30-015-33510	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE STATE 6. State Oil & Gas Lease	FEE L
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	34		V-4070	
SUNDRY NOT	ICES AND REPORTS ON W	/ELLS	7. Lease Name or Unit A	reement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Southern Cross 16 State  8. Well Number 2Y	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other	RECEIVED	9. OGRID Number	
Mack End	ergy Corporation	UEC DIA ZZ.		3837
3. Address of Operator		JAN 1 9 2006	I 0. Pool name or Wildca	
P. O. Box 960 Artesia, NM 88211-0960 Penasco Draw; Permo Penn (Gas)				
4. Well Location Unit Letter P 660 feet from the South line and 675 feet from the East line				
Section 16	Township 18S	Range 24E		y Eddy
Section	I 1. Elevation (Show wheth			
Pit or Below-grade Tank Application or Closure				
		t frach water walt 4000' Die	ton as from mospost surface water	500'
Pit type Drilling Depth Groundwater 516' Distance from nearest fresh water well 4000' Distance from nearest surface water 500'  Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT				_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				ING CASING ☐
PULL OR ALTER CASING	- NULL TIBLE COMBL	CASING/CEMEN	<u> </u>	
OTHER:	<b>-</b> -	OTHER: Pit Clos	sure	<u> </u>
13. Describe proposed or com	pleted operations. (Clearly sta	ite all pertinent details, and	d give pertinent dates, inclu	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On December 6, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed December				
19, 2005.				
Attachments:				
Closure summary				
Diagram of well site and pit locat	ion			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be onstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan				
SIGNATURE Jerry W	1. Shenell TIT	TLE Production Clerk		1/19/2006
Type or print name Jerry W. Sherr	ell E-ma	nil address: jerrys@macke	nergycorp.com Telephor	e No. (505)748-1288
For State Use OnI				
APPROVED BY:	Tin	ΓLE	DATI	
Conditions of Approval (if any):		d for record - NMOCD		
				l .

1-19-06

## **Closure Summary**

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Southern Cross 16 State 2Y lease in Eddy County on December 6, 2005. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed December 19, 2005.



## Mack Energy Pit Closure Sketch Southern Cross 16 State #2Y December 23, 2005

