

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		APPROVED FOR <u>12</u> MONTH PERIOD	5. Lease Serial No. LC-069107
2. Name of Operator Stephens & Johnson Operating Co.		ENDING <u>12/13/2006</u>	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2249 Wichita Falls TX 76307-2249	3b. Phone No. (include area code) (940) RECEIVED		7. If Unit or CA/Agreement, Name and/or No. 8910169240 East Millman Pool Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A: 330 feet FNL line and 330 feet FEL line; Sec. 13, T19S, R28E		JAN 18 2006 OCD-ARTESIA	8. Well Name and No. East Millman No. 6-5 Pool Unit
			9. API Well No. 30-015-02233
			10. Field and Pool, or Exploratory Area Millman Yates-SR-QN-GB-SA, East
			11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

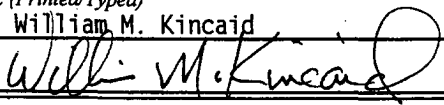
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with an on going infill drilling program and plans for conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be completed over the next 2 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 2 years.

A casing integrity test as per the procedure below was performed December 13, 2005. See attached chart.

Well Data: Surface Casing: 8 5/8", set @ 270' w/50 sx cmt
Production Casing: 4 1/2", 9.5 lb/ft, set @ 2235' w/160 sx cmt. TOC @ 1535'
Perforations: Queen - 1740-1744', 1770-1776', 1939-1945'
Grayburg - 2106-2112', 2150-2156'
CIBP: Set at 1595'. Production casing is filled with corrosion inhibited fluid.

Casing Integrity Test Procedure: 1. Pressured casing to 510 psig. 30 minutes later pressure was 485 psig.

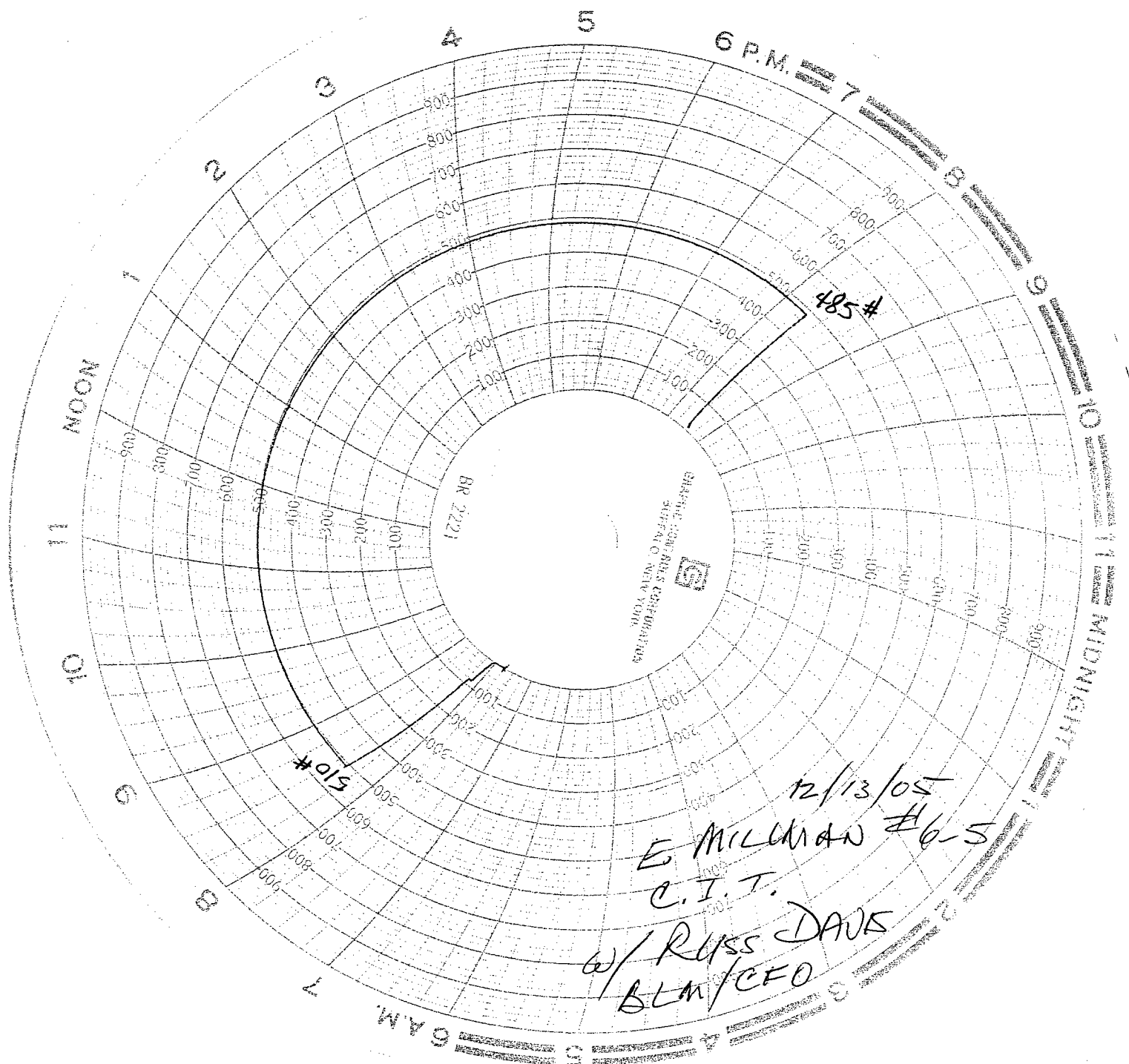
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) William M. Kincaid	Title Petroleum Engineer
	Date 1-04-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER	Date JAN 18 2006
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



12/13/05
E. MILLMAN #6-5
C.I.T.

w/ RUSSELL DAVIS
BLM/CEO