Form 3160-4 (April 2004)

UNITED STATES ()(DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. LC 026874F						
1a. Type of Well Oil Well X Gas Well Dry Other													6. If Indian, Allotee or Tribe Name						
b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr,. Other												_	7. Unit or CA Agreement Name and No.						
2. Name of Operator													8. Lease Name and Well No.						
Nearburg Producing Company 13a Phone No. (include great code)													Exxon 33 Federal Com #1						
3. Address 3a. Phone No. (include area code) 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 432/686-8235													9. API Well No. 30-015-29021 52						
V costion of Wall /D and landing of only and in accordance with Endand and in accordance													10. Field and Pool, or Exploratory						
At surface 1650 FNL and 990 FWL													Undesignated; Atoka 11. Sec., T., R., M., or Block and						
At top prod. interval reported below													Survey or Area Sec 33-17S-27E						
At total depth													12. County or Parish 13. State NM						
14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A X Ready t												1	7. E	levations	(DF, I	RKB, RT,	GL)*		
6/30	/96	7/	23/96			-	3	<u> </u>	() 1.0.	ady io	1100.		35	14					
18. Total				9/22/05 9. Plug Back T.D.: MD 9215 20. De). De	oth Brie	th Bridge Plug Set: MD 9250							
	TVD					TVD			$oldsymbol{\perp}$					ΤV					
21. Type I	Electric & Other	r Mechani	cal Logs Run	(Submit co	opy of ea	ch)			1		ell core		X N	==	= '	Submit ana			
None									1		ST run ional Su	•	X) N	ο [_ X]νο		Submit repo Pes (Subm			
	and Liner Rec	ord <i>(Repo</i>	rt all strings :	set in well)										IAJ "S		100 (0000			
Hole Size	Hole Size Size/Grade Wt (#ft) Top (MD) Bottom (MD) Stage Cementer								No. of Sks. & Slurry Vol.					Cement Top*			Amount Pulled		
12-1/4	8-5/8	24	1	1585		Depth			650		(BBI	(BBL) NA		7 Tanoun Tunou		_			
7-7/8	5-1/2	17		9600				238				NA NA							
								ļ								<u></u>			
24. Tubing																			
2-3/8	Depth Set (MD) Pace 8833		Packer Depth (N 8847			Depth Se	Depth Set (MD)		Packer Depth (MD)		Siz	Size Depth Set		epth Set ((MD) Packer Depth (MD)		(MD)		
	cing Intervals		0047			26. Perfo	ration R	ecord					1			1			
	Formation		Тор	Во	ttom		erforated			s	ize	Τ	No. H	oles		Perf. S	tatus		
A)) Morrow		9331	93	9370		9331-9	9370	4 JSF			YF .			CIBP @ 9250				
B)) Atoka		8930	89	942		8930-89		? 4		ISPF	PF		48		Open			
<u>C)</u>												مم	ED	FEN E	no	RECC]	
D)												L.	1-1		Oiv	NEGO	שוא	<u> </u>	
27. Acid, 1	Fracture, Treatr	nent, Cem	ent Squeeze,	Etc.								-						<u> </u>	
	Depth Interval		Amount and Ty None							of Ma	terial	+	J,	AN 1	3 2	006		<u> </u>	
	9331-9370 930-8942			721c 7.	7 7/9	7/0" ball coalors				\dashv	acs				-				
	CL W/ 4	w/ 47 7/8" ball sealers					_	ALEXIS C. SWOBODA											
																SHEER		 	
28. Product	tion - Interval A																		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity		Pro	ductio	duction Method SI - waiting on DHC						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio	Oil	Well	Status	Litus			<u> </u>	<u> </u>	011	2110		
28a. Produc	ction-Interval B	L	L	<u></u>	<u> </u>														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Oil Gas P BBL Gravity Gravity		Pro	ductio	n Met	hod		- <u>-</u>	 					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio		Well	Well Status									

ate First roduced	Test Date		ours ested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method			
	ļ		Csg. 24		Oil	 	. 	Gas: Oil		Well Status	<u> </u>			
		ress.	Hr>	BBL	Gas MCF	Water BBL	Ratio		wen Status		·····			
	tion-Interv				т									
ate First roduced			ours ested	Test Production	Oil Gas Water Oil Gravity			Oil Gravity		Gas Production Method Gravity				
hoke ize	Tbg. Press. Flwg. SI Csg. Press. Hr. Oil BBL MCF				Gas MCF	Water BBL	Gas: Oil Ratio		Well Status					
. Disposit	ion of Gas (Sold,use	ed for f	uel, vented, et	c.)									
0. Summa	ry of Poro	us Zone	s (Incl	ıde Aquifers):						31. Formati	ion (Log) Markers			
Show a	all importa	int zone depth ir	s of po	rosity and co	ntents the	reof: Cor time too	ed interval	als and all drill-s lowing and sho	item it-in					
Forma	tion	Top Bottom			Descriptions, Contents, etc.						Тор			
											Name	Meas.Depth		
7 River	'S	23	ļ,	667 1492										
Queen	, l	149	i	1483	Del-	Ch	+ 0	4						
San And	1	148	Į.	2794	1	•	t, Sand							
Glorieta 2794				4311	Dolo, Sand, Chert Sand, Shale, Dolo									
Tubb	ł	431		4953	1									
kbo Iolfcam	, n	495 634	ı,	6340 7993	j i			estone, Che						
Canyon	ן עו	799	- 1	8427	Limestone, Shale, Chert, Sand Limestone, Shale									
Strawn		842	1	8740	1		Sand,	Shale						
Atoka		874	ı	9014			estone,			i				
Morrow	ĺ	901	4	9498	Sand	l, Lime	stone,	Shale, Che	rt					
			ł		}									
	j		Í											
		İ			1									
														
. Additio	nal remari	ks (inclu	de plug	ging procedur	e):									
3 Indicate	e which ite	ms have	hee at	tached by plac	ing a chec	k in the ar	nmnriate	poxes.	_==					
				full set req'd)	л <u>ь</u> голос	_ `	gic Repor		eport	Directi	ional Survey			
=			• •	d cement verif	ication	=	Analysis	Other		اسا				
	·				ـا 		·							
4. I hereb	y certify th	\sim				on is com	plete and o			/ \	ble records (see attached ins	structions)*		
Name (p	lease prin	$v \stackrel{\checkmark}{\smile}$	ar	ari	100	tan			Title	Dood	Analust			
- · (P	•		1						1 1616		Analyst 06			
Signatur	_ /	(\.	on al	m				D :	1.50	0/2			
Signatur	<i>-</i>	<u> </u>	1	y W	<i>A</i> · · ·				Date	1 40				
			1 1											

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