## Form 3160-5 (August 1999)

## OCD-ARTESIA

FORM APROVED

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS

OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals		NMLC067849 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
		7. Unit or CA Agreement Name and No.
1a. Type of Well 🔽 Oil Well 🔲 Ga	s Well	8 Well Name and No.
2. Name of Operator		Eagle 34 D Federal 50
DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No.
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		30-015-33262
Location of Well (Report location clearly and in accordance with Federal requirements)*		10. Field and Pool, or Exploratory  Red Lake Glorieta-Yeso, NE
990 FNL 430 FWL		12. County or Parish 13. State
SEC 34 T17S R27E, UNIT D		Eddy NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION   TYPE OF ACTION   TYPE OF A		
		on (Start/Resume)
✓ Notice of Intent	Actuze Deepen 1710dctil	
Subsequent Report	Casing Repair New Construction Recompl	<del>_</del>
Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Tempora ☐ Convert to Injection ☐ Plug Back ☐ Water Di	rily Abandon isposal
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide		
the Bond No. on file with BLM/BIA. Required subsequ	ent reports shall be filed within 30 days following completion of the involved operations. If the o	peration results in a multiple completion or recompletion in a new
interval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	been completed. Final Abandonment Notices shall be filed only after all requirement, including	reclamation, have been completed, and the operator has
Barrer Francis Braduction Comment	D. bounder, manufactor of a manufactor of the Original Committee of th	Dan Andrea nonthe fattavian manadura.
Devon Energy Production Company, LP hereby requests approval to recomplete to the Queen-Grayburg-San Andres per the following procedure:		
1. MIRU PU. TOH with rods and pump. ND tree, NU BOP. TOH with tubing.		
2. Pick up RBP and RIH on tubing. Set RBP at +1- 2850'. TOH with tubing.		
3. PU bailer and RIH on tubing. Dump 10 sand on top of RBP. TOH with tubing.		
4. MIRU pump truck. Pressure test RBP and casing to 4000 psi. 5. RIH with 3-1/8" casing gun and perforate the San Andres w/ 40 holes from 1800'-2500'. TOH with		
6. MIRU BJ. Acidize & frac San Andres perfs.		APPROVED
7. Open well up and flow back frac load until well dies.		
9. RIH with SN, with nothing below it. Set SN +/-15' below bottom perf.		
10. RIH with pump and rods. Hang well on and put well to test to battery.  (DRIG SGD.) ALEXIS C. SMOSODA		
		<u></u>
		ALEXIS C. SWOBODA PETROLEUM ENGINEER
	<u> </u>	
14. I hereby certify that the toregoing is t	pe and correct	
	Name Norvella Adams	
Signed J L	Title Sr. Staff Engineering Technician	Date 12/30/2005
(This space for Federal or State Office us	e)	
Approved by	Title	Date
Conditions of approval, if any:		
Title To O.S.C. Section 1001; makes it a crime for any i	person knownigy and willium to make any department of agency or the conted states any tarst	; nctitious of madualent statements of representations to any matter which
its jurisdiction.		
	ton Instruction on Devene Cide	

'See Instruction on Reverse Side

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