Form 3160-5 (August 1999)

OCD-ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED

OMB NO. 1004-013	5	
EXPIRES: NOVEMBER 3		

its jurisdiction.	Sun Kilowingiy and wilifuliy to make any department or agency or the Omied States any raise	, noutous or madualent statement	s or re presentations to any matter w itr		
Conditions of approval, if any: The To U.S.C. Section 1001, makes it a come for any person knowingly and without to make any department or agency or the Onlined States any raise, inclinious or traducient statements or representations to any mainer with					
Approved by	Title	Date			
(This space for Federal or State Office use)					
14. I hereby certify that the toregoing is true and/correct Name Title Signed Norvella Adams Sr. Staff Engineering Technician Date 12/30/2005					
PETROLEUM ENGINEER					
ALEXIS C. SWOBODA			DA		
(ORIG. SGD.) ALEXIS C. SWOBODA					
9. RIH with SN, with nothing below it. Set SN +/-15' below bottom perf. 10. RIH with pump and rods. Hang well on and put well to test to battery. JAN 1 1 2006					
7. Open well up and flow back frac load until well dies.					
6. MIRU BJ. Acidize & frac San Andres perfs. APPROVED					
 RIH with 3-1/8" casing gun and particular wireline, RDMO same. 	perforate the San Andres w/ 40 holes from 1800'-2500'.				
4. MIRU pump truck. Pressure test	RBP and casing to 4000 psi.	TO11 :::			
	imp 10 sand on top of RBP. TOH with tubing.				
1. MIRU PU. TOH with rods and pump. ND tree, NU BOP. TOH with tubing. 2. Pick up RBP and RIH on tubing. Set RBP at +1- 2850'. TOH with tubing.					
Devon Energy Production Company, LP hereby requests approval to recomplete to the Queen-Grayburg-San Andres per the following procedure:					
determined that the site is ready for final inspection)					
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has					
deepen directionally or recomplete horizontally, give subs	arty state all pertinent details, and give pertinent dates, including estimated date of starting ar surface location and measured and true vertical depths of all pertinent markers and zones. A	Attach the Bond under which the w	ork will be performed or provide		
Final Abandonment Notice	Convert to Injection Plug Back Water Di	sposal			
Subsequent Report	☐ Casing Repair ☐ New Construction ☐ Recomple☐ Change Plans ☐ Plug and Abandon ☐ Tempora	ete [_ rily Abandon	Other		
✓ Notice of Intent	Alter Casing Fracture Treat Reclamat	ion	Well Integrity		
		on (Start/Resume)	Water Shut-Off		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
SEC 34 T17S R27E, UNIT A		Eddy	NM		
425 FNL 230 FEL 12. County or Parish 13. State					
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake Glorieta-Yeso, !		· · · · · · · · · · · · · · · · · · ·			
Address and Telephone No. North Broadway. Ste 1500.	Oklahoma City, OK 73102 405-552-8198	30-015-33624 10. Field and Pool, or Exploratory			
DEVON ENERGY PRODUCTIO	ON COMPANY, LP	9. API Well No.			
2. Name of Operator			A Federal 49		
1a. Type of Well	Well Other	8 Well Name and No.			
(a. T (A)Mall		7. Unit or CA Agreemer	nt Name and No.		
	MIT IN TRIPLICATE				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals		NMNM0557370 6. If Indian, Allottee or Tribe Name			
SONDKI NOTIC	ES AND REPORTS ON WELLS	5. Lease Serial No.			

*See Instruction on Reverse Side

RECEIVED

JAN 1 3 2006

OOD-ARTESIA