

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 1 2006

API NO.

WZ006 015 34204

Form C-105

Revised June 10, 2003

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Nadel and Gussman Permian, LLC

7. Lease Name or Unit Agreement Name

Big Chief Fee

3. Address of Operator

601 N. Marienfeld, Suite 508
Midland, TX 79701

9. Pool name or Wildcat

Dublin Ranch Morrow

4. Well Location

Unit Letter J : 1980' Feet From The South Line and 1880' Feet From The East Line

Section 15 Township 22S Range 28E NMPM Eddy County

10. Date Spudded

9/13/05

11. Date T.D. Reached

10/24/05

12. Date Compl. (Ready to Prod.)

12/24/05

13. Elevations (DF& RKB, RT, GR, etc.)

3120' KB

14. Elev. Casinghead

15. Total Depth

12800

16. Plug Back T.D.

12714'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12024'-12046' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MGRD, SDL/DSN

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	323'	17-1/2"	400 sx circ	
9-5/8"	40#, N-80	6150'	12-1/4"	2000 sx circ	
5-1/2"	17# & 20#, P-110	12,800'	8-3/4"	975 sx, TOC 6602	
	HCP-110				

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11984'	11961'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

12024'-12046' 6 jsfp 144 holes

12238'-12248' 4 jsfp 40 holes

12280'-12310' 2 jsfp 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

12,238-12,310

AMOUNT AND KIND MATERIAL USED

6mgals 7.5 hcl 42mlbs 18/40 VP 70mgals 70

foam

12,024-12,046

No treatment

28

PRODUCTION

Date First Production

12/24/05

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

12/24/05

Hours Tested

24hrs

Choke Size

9/64

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

636

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing

Press.

3350 psi

Casing Pressure

0

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Lee Ledbetter

30. List Attachments

Wellbore schematic, deviation report, logs.

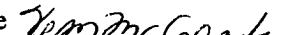
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Name Kem McCready

Title Operations Engineer

Date 1/11/05

Signature 

E-mail Address kemm@naouss.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	10713'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10879'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11191'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow L.	11530'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow C.	12107'	T. Menefee	T. Madison
T. Queen	T. Morrow	12433'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2672'	T. Todilto	T.
T. Drinkard	T. Bone Springs	6122'	T. Entrada	T.
T. Abo	T. Cherry Canyon	3290'	T. Wingate	T.
T. Wolfcamp 9664'	T. Brushy Canyon	4036'	T. Chinle	T.
T. Penn	T. Atoka C.	11415'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3530'	6150'	9680'	LM, SS, SH				
6150'	7960'	1810'	LM, SH				
7960'	8270'	310'	LM, SH, SS				
8270'	9040'	770'	LM, SH				
9040'	9280'	240'	LM, SH, SS				
9280'	11270'	1990'	LM, SH				
11270'	12800'	1530'	LM, SH, CH, SS				

OPERATOR Nadel & Gussman Permian
WELL/LEASE Big Chief #9
COUNTY Eddy, NM

511-5052

STATE OF NEW MEXICO
DEVIATION REPORT

109	1/4	4,512	1/2
461	1 1/2	4,795	1/2
492	1 3/4	5,110	1/2
648	2	5,280	1/2
732	2	5,716	1
794	2	6,445	1
856	2 1/2	6,709	1/2
922	2	7,012	1
985	2	7,308	1
1,016	1 1/2	7,592	1
1,206	1 1/2	7,908	1
1,284	1 1/2	8,219	1
1,427	1/2	8,534	1
1,553	1/2	8,819	1
1,710	1 1/2	9,071	1
1,803	2	9,355	1
1,835	2 1/2	9,702	1 1/2
1,866	2 1/2	10,047	1
1,922	2	10,362	1
1,961	2	10,646	1
1,992	2	10,930	1
2,055	2 1/2	11,215	1/2
2,118	2 1/2	11,513	1 1/4
2,181	2 1/2	11,812	1
2,339	2	11,985	1
2,404	2 1/2	12,149	1
2,527	1 1/2	12,299	1
2,653	1	12,549	1/2
2,809	1/2	12,800	1/2
3,062	1/2		
3,187	1/2		
3,314	1/2		
3,440	1/2		
3,566	1/2		
3,882	1/2		
4,196	1		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 4, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007

Big Chief #9

1,980' FSL, 1880' FEL Sec 15, 228, 28E, Eddy County, NM
API # 30 - 015 - 34204-0

Elev: 3112', KB: 19' AGI

Current

13-3/8", 48#, H-40 @ 323'
400 sxs, cement circulated 98 sxs
17-1/2" hole

9-5/8", 40#, N-80 LTC @ 6150'
2000 sxs, cement ; circ 171 sxs

12-1/4" hole

TOC 6602' by CBL

5-1/2", 17# & 20#, P-110
HCP-110 0' - 11,013'
20# P110 11,013' - 12,800'
All LTC
Lead slurry 500sxs 35/65 Poz
Tail slurry 475 sxs PVL
7-7/8" hole

PBTD @ 12,714' SLM
TD @ 12,800' SLM

TUBING DETAIL

DEPTH	LENGTH	OD	ID	DESCRIPTION
	14			KB 18" KBCR 14"
14	32.05	3.668	2.441	1 JT 2 7/8 L-80 TUBING
46.05	5.88	3.668	2.441	2 7/8 x 6" PUP JT L-80
52.03	4.08	3.668	2.441	2 7/8 x 4" PUP JT L-80
56.12	2.08	3.668	2.441	2 7/8 x 2" PUP JT L-80
58.2	11883.04	3.668	2.441	372 JTS 2 7/8 L-80 TUBING
11851.24	8.02	3.668	2.441	2 7/8 x 6" PUP JT L-80
11859.26	1.83	4.500	2.250	4 1/2 x 2 7/8 x 2.250F MODEL L-10 ON OFF SEALING
				CONNECTOR
11861.09	7.76	4.600	2.375	480-237 HORNET PROD. PACKER 10K
11868.85	6.2	3.668	2.441	2 7/8 x 6" PUP JT L-80
11875.05	1.03	3.668	2.250	2 7/8 x 2.250 MODEL F NON-PORTED SEATING NIPPLE
11876.08	6.2	3.668	2.441	2 7/8 x 6" PUP JT L-80
11882.28	1.04	3.668	2.197	2 7/8 x 2.250 MODEL R NON-PORTED SEATING NIPPLE
				W/ NO-GO 2.197
11883.32	0.45	3.668	2.441	2 7/8 WIRELINE ENTRY GUIDE
11883.77				End of tubing

Morrow perfs

12,024-12,046'
6 spf 132 holes

Frac Plug @ 12,116'

12,166-12,180'; 12,184-12,194'
6 jspf 144 holes
12,238-12,248
4 jspf 40 holes
12,280 - 12,310'
2 jspf 60 holes