Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Expires March 31, 2007 5. Lease Serial No.

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					INIVI-88136		
					e or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		****					
X Oil Well Gas Well Other		RECEIVED		8. Well Name and	No.		
2. Name of Operator		JAN 1 8 2006		Corral Draw	AQH Federal #2		
Yates Petroleum Corporation				9. API Well No.			
3a. Address		3b. Phone No. (include area code)		30-015-34257			
105 S. 4th Str., Artesia, NM 88210		505-748-1471		10. Field and Pool	, or Exploratory Area		
4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)				Undes. Pierce (Crossing; Bone Spring, East		
				11. County or Pari			
1980'FNL & 1980'FWL of Section	nit F, SENW)		Eddy County, New Mexico				
12. CHECK APPROPRIA	TE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, RE	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
1	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
X	Casing Repair	New Construction	Recomplete		X Other Surface and		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily	Abandon	intermediate		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	casing		
Describe Proposed of Completed Operation (clearly of the proposal is to deepen directionally or recompleted. Attach the Bond under which the work will be perfected following completion of the involved operations. If the testing has been completed. Final Abandonment Nudetermined that the site is ready for final inspection.)	le horizontally, give subsurfar ormed or provide the Bond No he operation results in a mul otices shall be filed only afte	ce locations and measured and true v . on file with BLM/BIA. Required su tiple completion or recompletion in a er all requirements, including reclamat	ertical depths of all pe ubsequent reports sha new interval, a Form tion, have been compl	ertinent markers and z III be filed within 30 3160-4 shall be filed eted, and the operato	ones. days. once . r has		
12/14/05 Resumed drilling at 8:45	ΔM Set 13-3/8"	casing at 506'. Camer	ated with 220	ev Halliburtor	n Lita Pramium		

Resumed drilling at 8:45 AM. Set 13-3/8" casing at 506'. Cemented with 220 sx Halliburton Lite Premium + "C" + 2% CaCl2 and .25#/sx Flocele (yld 1.98, wt 12.5). Tailed in with 200 sx Premium "C" + 2% CaCl2 (yld 1.35, wt 14.8). Cement circulated to surface. Tested casing to 1000 psi for 30 min. WOC 23 hrs 30 min. Reduced hole to 11" and resumed drilling.

12/18/05 Set 8-5/8" 24#, 32# J-55 ST&C casing at 3200'. Cemented with 800 sx Premium Lite + 2% CaCl2 + .25# Flocele (yld 1.98, wt 12.5). Tailed in with 200 sx Premium Plus + 2% CaCl (yld 1.35, wt 14.8). Cement circulated to surface. Tested casing to 1500 psi for 30 min. WOC 39 hrs. Reduced hole to 7-7/8" and resumed drilling.

14. I hereby certify that the foregoing is true and correct				=	
Name (Printed/Typed)	İ		,		
Tina Huerta	Title	Regulatory Compliance Supervisor			
			ACCEPTED FOR RECORD		
Signature () ha) Lucida	Date	January 4, 2005		L	
THIS SPACE FOR FEDERAL OR STATE OFFICE US			14N-1 0 200C	Γ	
Approved by		Title	Date)		
Conditions of approval, if any, are attached. Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subjection would entitle the applicant to conduct operations thereon.	Office	ALEXIS C. SWOBGDA PETROLEUM ENGINEER			