

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21760
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2071
7. Lease Name or Unit Agreement Name NG PHILLIPS STATE
8. Well Number 17
9. OGRID Number 14049
10. Pool name or Wildcat EMPIRE; YATES-SEVEN RIVERS, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	RECEIVED JAN 09 2006 OIL CONSERVATION
2. Name of Operator MARBOB ENERGY CORPORATION	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MARBOB ENERGY CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:

1. SPOT 20 SX CLASS "C" + 2% CACL2 @ 770' - 500'. TAG PLUG.
2. SPOT 20 SX CLASS "C" + 2% CACL2 @ 300' - SURFACE. PULL TBG & TOP OFF WITH CLASS "C".
3. INSTALL REGULATION DRY HOLE MARKER.

CLASS "C" (14.8 PPG, 1.32 CFPS)

SEE ATTACHED SCHEMATICS.

Notify OCD 24 hrs. prior to
any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE PRODUCTION ANALYST DATE 1/6/06

Type or print name DIANA J. BRIGGS
For State Use Only

E-mail address: PRODUCTION@MARBOB.COM Telephone No. (505) 748-3303

APPROVED BY: Paul H. [Signature] TITLE Field Eng. DATE 1/12/06
Conditions of Approval (if any):

Well: NG Phillips #17

Zero: 2' AGL

KB: 3664'

GL: 3662'

Location: 1650' N, 990' W

E-27-175-28e

Eddy NM

Casing Program:

Size	Wt.	Grade	Conn.	Depth
4 1/2	10.5			827'
2 3/8	4.7			

4/76: 7R 758-63' (8), 767-69' (4) 750g. 15% HCl
Frac 40,000g + 40,000 # 20/40 sd + 20,000 # 10/20 sd.
44 bopd

4/00: Pump change. (Fcs, pitting, cages whipped, worn)

BEFORE

758'
769' (12) 7R

4 1/2" @ 827'

100 HLC + 75 50/100 #2 + 3 1/2 yd red mix

831'

- Sketch Not To Scale -

KB Collins / 14 Aug 02

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Zero: 2' AGL

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E-27-17S-28E

Eddy NM

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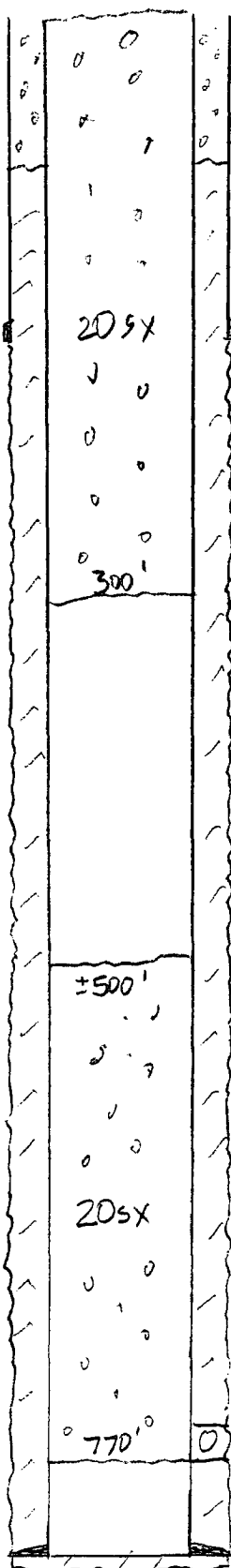
4/00: Pump change. (Fcs, pitting, cages whipped, worn)

Proposed P&A Procedure

1. Spot 20sx Class "C" + 2% CaCl₂
770' to ± 500'. Tag plug.
2. Spot 20sx Class "C" + 2% CaCl₂
300' to surface. Pull tubing
and top off with Class "C".
3. Install regulation dry hole marker.

Class "C" (14.8ppg, 1.32 cfps)

AFTER



758' (12) 7R
767'

4 1/2" @ 827'

100 HLC + 75 50/100 #2 + 3 1/2 yd red mix

831'

- Sketch Not To Scale -

KARollins / 14 Aug 02