

OCD-ARTESIA

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1835' FNL, 1980' FEL of Section 5, T21S, R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM0207950

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-381

8. Well Name and No.

Shell Federal Com. No. 5

9. API Well No.

30-015-22900

10. Field and Pool, or Exploratory Area

Indian Basin Strawn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Mechanical Integrity Test
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/22/05 The OK Hot oil company performed the MIT test required by the NMOCD down the 2 3/8" tubing, testing tubing from surface to 7962' and the casing from 7962' to 8600'. A MIT test was also performed down the annulus testing casing from surface to 7962'. The 2 3/8" tubing was set at 7940.52' and an Arrowset 1 packer was set @ 7954.36'. Both charts are attached.

ACCEPTED FOR RECORD

JAN 11 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Alonia HolcombTitle Engineering AssistantDate 12/27/2005

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Accepted for record - NMOCD

Date

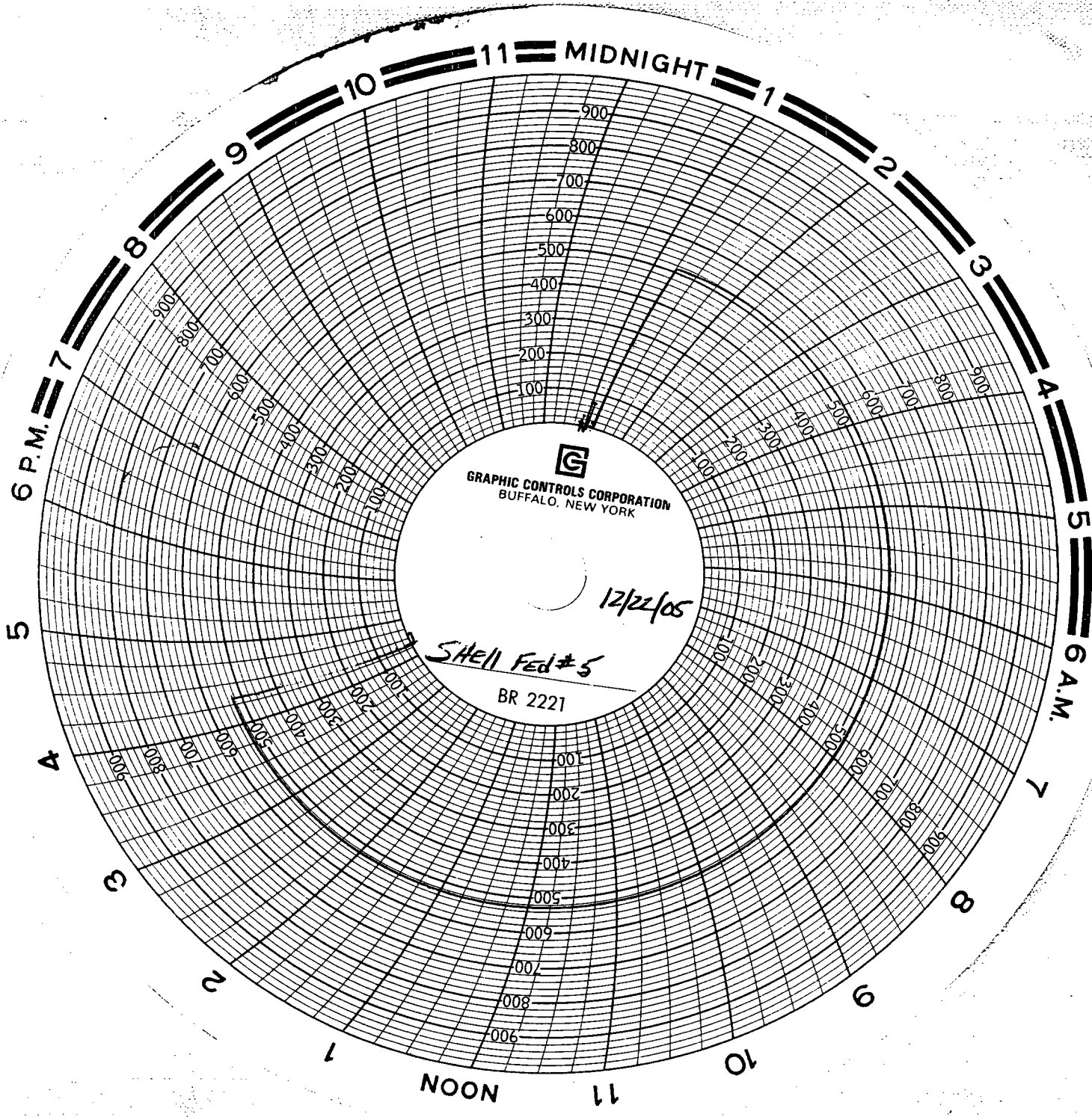
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JAN 13 2006

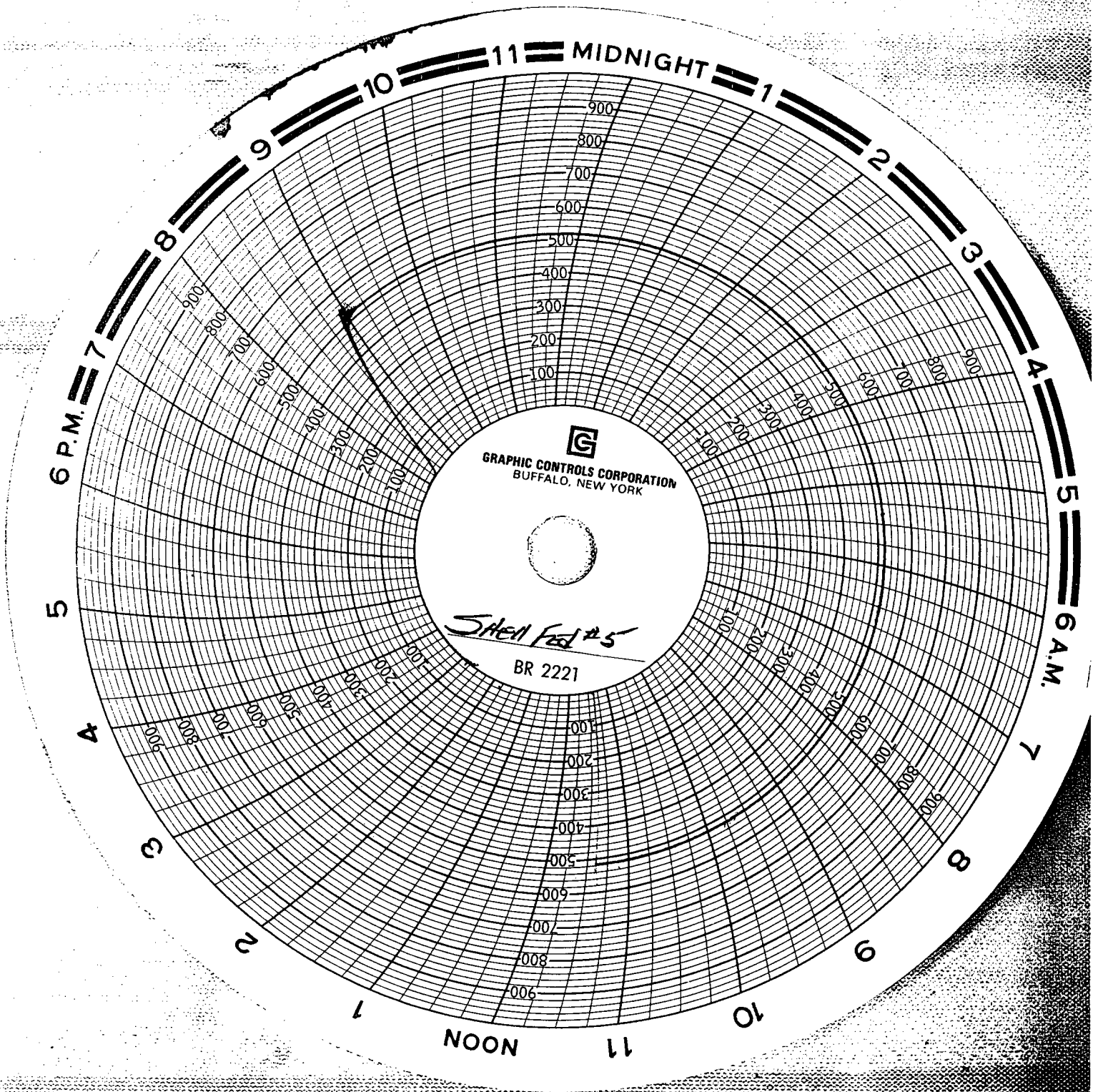
OCD-ARTESIA



Fasken Oil & Lench, Ltd.
Company REP. *Hebert*

Testing Company
OK Hot Oil Co.
TRUCK # 78
David
Husselmann
12/22/05

12/22/2005
MIT TEST Down tubing
Testing Tubing FROM SURFACE TO 7962'
Testing CASING FROM 7962' TO 8600'
PBTD



Jacken Oil & Ranch
Company Rep. Office Kent

Testing Company
OK Hotel Co.

Truck # 48

Dave
Hesslein
12-22-05

12/22/2005

MIT TEST Down Annulus
Testing Casing From SURFACE
To 7962'