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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

DEC 22 '88

O. C. D.

30. Indicate Type of Lease	State ☐	Fed ☒
31. State C. & G. Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator OXY USA Inc. ☒	8. Form of Lease Name Polk "A" Com.
3. Address of Operator P. O. Box 50250, Midland, Texas 79710	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Mineral North Loving Atoka
11. Elevation (Show whether DF, RT, GK, etc.) 3027' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Plug back</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 12574' Shale, OPBTD 12171'. The Strawn Zone Perfs. were plugged back and the Atoka Formation was recompleted in the following manner:

MIRU Comp. unit. Kill well w/150 Bbls 10# brine, ND wellhead, NU BOP, Rel pkr., POOH w/tbg. & pkr. RIH w/5" Howco SV EZ drill cement ret on 2-3/8" tbg. Set ret @ 11085'. Mixed and pumped 75 sx Class H w/.6% Halad-9. Squeezed Strawn Perfs 11152' - 11158'. Pulled out of ret., rev out 37 sx to pit, 32 sx in form, 6 sx in csg., POOH. RIH 2/3-7/8" RB, 2-7/8" DC's, on 2-3/8" tbg. Drilled cement ret. & fell free. Tested csg 1500#, held OK. RIH to 11764', POOH 11701'. Spotted 75 gal 10% Acetic acid 11701' - 11600'. POOH, RIH w/5" Baker LOK set, ON/Off tool w/1.81 profile nipple @ 11495'. ND BOP, NU WH, tested csg. 1000#, OK. Perf Atoka 11596, 97, 98, 99, 11600', 01, 47, 48, 49, 50, 51, 52, 78, 79, 80, 2 SPF w/1-11/16" Hyperdome charges. .27" ent hole 7.24" penetration in concrete target. 14 hr SITP 0#. SWED o BO & 40 BW/2 hrs. No fluid entry or gas. Acidized Atoka perfs 11596' to 11680' w/ 3000 gals 7-1/2% NEEF w/1000 SCF N2 per bbl. Max press 6950#, min 6100#, avg. pres 6700#, air 5.3 BPM, ISIP 5400#, 5 min 5200#, 10 min 5150#, 15 min 5100#. 42 HI SITP 4850#, opened well to pit, rec 0 oil, 0 wtr/9 hrs. 8/64" choke, 500# FTP, gas rate 167 MCFD. 143 hrs SITP 4600#. Flowed on 4 point test as follows:

(Continued on back)

Post ID-2
1-6-88
P & A Strawn

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FA Vitano TITLE Dist. Oper. Mgr. - Prod. DATE 12-19-88

Original Signed By Mike Williams TITLE JAN 4 1989

CONDITIONS OF APPROVAL, IF ANY:

Tbg. press.	Back press.	Choke	Rate MCFD
1- 3572	253.2	1.0/14	158
2- 3129	253.2	1.5/64	187
3- 2734	253.2	2.0/64	214
4- 2367	253.2	2.75/64	237

CAOF from Atoka Perfs @ 11596' - 11680' = 289 MCFD