

# OCD-ARTESIA

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NM-~~401031~~-90947**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

**RECEIVED**

8. Well Name and No.  
**1625 FEDERAL COM 322**

2. Name of Operator **LCX Energy, LLC**

**JAN 25 2006**

9. API Well No.  
**30-015-34443**

3a. Address  
**110 N. Marienfeld Suite 200, Midland, TX 79701**

3b. Phone No. (include area code)  
**432-687-1575**

**OCD-ARTESIA**

10. Field and Pool, or Exploratory Area  
**Cottonwood Creek-Wolfcamp**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SL 1880' FSL & 660' FEL Section 32 T16S-R25E Eddy Co. NM  
BHL 1880' FSL & 660' FWL Section 32 T16S-R25E**

11. County or Parish, State  
**Eddy Co. NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Run and cement</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Intermediate casing.</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/24/05 Drill 12 1/4" hole to 1302', circulate hole and POOH. Rig up casing crew. Run guide shoe, 1 jt 9 5/8" 36#/ft J55, ST & C casing (43.5'), insert float, 782' - 9 5/8" 36#/ft J55, ST & C casing, DV Tool, 477' - 9 5/8" 36#/ft J55, ST & C casing. Set at 1301'. Rig up cementers, cement first stage w/ 300 sx 35-65 CI C+5%D44+6%D20+.25PPS D29+5PPS D24+.2%D46 mixed at 12.4#/gal, followed by 200 sx CI C+2%CaCl2, mixed at 14.8#/gal. Flushed cement to float, bumped plug to 720#, release pressure, float held ok. Drop bomb and open DV Tool, circulate 7 sx cement to pit. Cement 2nd stage w/ 150 sx RFC+5PPS D24+.25 PPS D29, mix at 14.2#/gal followed by 100 sx CI C+2% S-1, displace plug and bump w/1580#, plug held and DV Tool closed. Cement did not circulate. Run 1" tubing in and tag cement at 330'. Pump 120 sx CI C Neat cement, circulated cement to surface. POOH lay down 1" tubing. Cut off 9 5/8" casing, bolt up B section of wellhead, test to 1500# for 30 min, held OK. Nipple up BOPs.

12/24/05 - 12/26/05 SD for Christmas.

12/27/05 Finish nipping up BOPs. Test blind rams and all BOP valves to 250 and 3000# for 5 mins each, held ok. Pickup drill collars and 2 stds drill pipe and run in hole. Close pipe rams and test to 250 and 1500# for 5 mins each, held ok. Test annular to 250 and 1500# for 30 mins each, held ok. Test all floor valves, upper and lower Kelly valves to 250 and 1500# for 5 mins each, held ok.

12/28/05 TIH w/ 8 3/4" bit and drill collars. Tag cement at 397'. Drill cement and DV Tool out. TIH and tag cement at 1235', test casing to 1000# for 30 mins, held ok. WOC for 53 hrs before drill out.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kanacia David**

Title **Regulatory Agent**

Signature

*Kanacia David*

Date

*1/26/06*

**ACCEPTED FOR RECORD  
THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**DAVID R. GLASS**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43, U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)