



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

18 January 2006

Devon Energy Production Company
P. O. Box 250
Artesia, NM 88211-0250

OK
To Release
1/26/06
RJ

RECEIVED
JAN 25 2006
OCD-MITERIA

Form C-103 Report of Plugging for your Burton Flat Deep Unit #27 G-2-T21S-R27E
API 30-015-24789 cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been closed as per Rule 50. *N.A.*
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Donni Carr
Name

Foreman
Title

Van Barton
Field Rep. II

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24789
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 0428854
7. Lease Name or Unit Agreement Name Burton Flat Deep Unit
8. Well Number 27
9. OGRID Number 169355
10. Pool name or Wildcat Undesignated Fenton/Delaware NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

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2. Name of Operator
Devon Louisiana Corporation

JAN 05 2006

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

DEVON

4. Well Location

Unit Letter G : 1612' feet from the North line and 1980' feet from the East line

Section 2 Township 21S Range 27E Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU on 9-10-05. Pulled existing 2-7/8" production tubing from well.
2. Set CIBP in 5-1/2" casing at 2710'. This isolates Delaware perms from 2744-3050'. Circulated hole with 9 ppg mud. Spot 30 sx cement on top of CIBP at 2710'.
3. Tagged TOC at 2423'. (8-5/8" casing shoe at 2573').
4. Cut 5-1/2" casing at 600'. POOH with casing. Spot 50 sx cement at 680'. Tagged TOC at 456'. (13-3/8" casing shoe at 600').
5. Circulated cement from 62' to surface. Well plugged and abandoned on 9-14-05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie Slack

TITLE: Engineering Technician

DATE 9-14-05

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY

[Signature]

TITLE

DATE JAN 26 2006

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Burton Flat Deep Unit #27		Field: Burton Flat	
Location: 1612' FNL & 1980' FEL, 2-T21S-R27E, UL "G"		County: EDDY	State: NM
Elevation: 3195' GR		Spud Date: 4/20/84	Compl Date: 5/25/84
API#: 30-015-24789	Prepared by: Ronnie Slack	Date: 9/14/05	Rev:

**PLUGGED & ABANDONED
9-14-05**

Circulated cement from 62' to surface
Well plugged & abandoned on 9-14-05

17-1/2" hole
13-3/8", H40, 48#, @ 600'
Cmt'd w/500 sx to surface

TOC @ 680' per Temp survey

1. Cut 5-1/2" casing @ 600'. Lay down 12 Jts casing
2. Spot 50 sx cement at 680'. Tagged TOC @ 456'

9.0 ppg mud

9.0 ppg mud

12-1/4" hole
8-5/8", 24#, @ 2573'
Cmt'd w/1400 sx to surface.

Tagged TOC @ 2423' (9-13-05)

Delaware
2744' - 2768' (3/13/02) Wet
acidized w/1000 gals

Delaware
2926' - 2940' (3/13/02) Wet
acidized w/500 gal

Delaware
3000' - 3014' (3/26/03) Wet
3032' - 3050' (3/26/03) Wet
acidized w/2500 gal

1. Set CIBP @ 2710' (9-13-05)
2. Circulated hole with 9 ppg mud
3. Spot 30 sx cement on top of CIBP

BONE SPRING
5395' - 5420'

CIBP @ 5300', w/35' cement on top (3/13/02)

7-7/8" Hole
5-1/2", 17#, @ 6250'
Cmt'd w/975 sx. TOC @ 680' per Temp survey

PBD @ 6191'

TD @ 6250'

