

*Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34076
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **RECEIVED**

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7. Lease Name and Unit Agreement Name Indian Draw 13 Fee
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Well No. 2
3. Address of Operator 20 NORTH BROADWAY OKC, OK 73102 (405)-552-7802		9. Pool name or Wildcat Otis; Morrow (Gas)

4. Well Location Unit Letter <u>C</u> <u>700</u> feet from the <u>NORTH</u> line and <u>1680</u> feet from the <u>WEST</u> line Section <u>13</u> <u>22S</u> Township <u>27E</u> Range <u>NMPM</u> County <u>Eddy</u>				
10. Date Spudded 10/22/2005	11. Date T.D. Reached 12/5/2005	12. Date Completed 1/12/2006	13. Elevations (DR, RKB, RT, GL)* 3099'	14. Elev. Casinghead
15. Total Depth: MD 12,200'	16. Plug Back T.D.: 11,965'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY	Rotary Tools X Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 11,521'-11,772'; Morrow				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, IND, BHC				22. Was Well Cored No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	390'	17 1/2"	364 sx CI C, 178 sx pit	
9 5/8"	36# J-55	2887'	12 1/4"	2765 sx PozC, circ 200 sx	
5 1/2"	17# P-110	12200'	8 3/4"	2160 sx Poz H	

24 Liner Record			25 Tubing Record				
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	11,469'	
26. Perforation record (interval, size, and number) 12,118-12056'; 3SPF, 78 holes. CIBP @ 12,000'. PBTD @ 11,970'. 11,521-11772'; 3SPF, 117 holes				27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 12046-12124 11521-11772 Amount and Kind Material Used Acidize w/3000 gals 7.5% HCL acid. Acidize w/4000 gals 7.5% HCL acid. Frac w/68,780 # propp w/122 tons CO2.			

28 PRODUCTION							
Date First Production 1/12/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 1/15/2006	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1513	Water - Bbl 17	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press. 2100		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1513	Water - Bbl 17	Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Stephanie A. Ysasaga Title Senior Engineering Technician DATE 1/18/2006

E-mail Address: Stephanie.Ysasaga@dv.com

OPERATOR Devon Energy Production Co., LP
WELL/LEASE Indian Draw 13 Fee 2
COUNTY Eddy, NM

005-0047

STATE OF NEW MEXICO
DEVIATION REPORT

169	1.00
352	0.50
415	0.30
510	0.50
602	0.70
693	0.50
786	1.20
878	2.40
927	2.70
1,065	2.70
1,158	1.50
1,247	1.30
1,561	1.80
1,626	1.40
1,720	1.40
1,815	1.80
1,912	1.40
2,005	1.40
2,100	2.00
2,538	2.00
2,885	1.50
3,107	0.25
3,409	1.00
3,694	1.25
4,251	1.00
4,740	1.75
5,240	1.25
5,818	1.00
6,227	3.00
6,543	0.25
7,050	2.75
7,558	2.50
8,065	1.50
8,570	3.25
8,761	2.25
8,981	1.75
9,490	1.50
9,995	2.00
10,490	0.75

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

December 28, 2005, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007