

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 30 2006

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron USA Inc. (Mack Energy Agent)

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

810 FNL & 1850 FWL, Sec. 23 T17S R31E

5. Lease Designation and Serial No.

NMLC-029418A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #962

9. API Well No.

30-015-34325

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and cement casings

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/15/2005 Spud 17 1/2" hole @ 7:00PM.

12/18/2005 TD 17 1/2" hole @ 550'. Ran 12 joints 13 3/8 48# H 40 set @ 550, Cemented w/600sx Class C, 2%CC, plug down @ 12:00PM, circulated 130sx. WOC 18 hours tested BOP to 2000# for 10 minutes, held OK.

12/20/2005 TD 12 1/4" hole @ 1784'. Ran 42 joints 8 5/8" 32# J-55 set @ 1784', Cemented w/650sx 35/65/6 C, tail in w/200sx Class C, 2%CC, plug down @ 11:10AM, circulated 180sx. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

12/31/2005 TD 7 7/8 hole @ 5475'.

01/02/2006 Ran 123 joints 5 1/2" 17# J-55 set @ 5446', Cemented 1st Stage w/418sx 50/50/2, 2nd Stage w/420sx 35/65/6, tail in w/200sx Class C, 2%CC, plug down @ 10:15AM, circulated 43sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JAN 27 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Sherrell

Title Production Clerk

Date 1/23/2006

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____ Date _____