



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

OK TO Release
1/31/06
[Signature]

Joanna Prukop
Cabinet Secretary
Acting Director

RECEIVED

Oil Conservation Division

JAN 30 2006

9 January 2006

Devon Energy Production Co
20 North Broadway, Suite 1500,
Oklahoma City, Oklahoma 73102

Well Per. C. Lat. 32,75255 N
Long. -104,35358 W.

P/A Marker. Lat. 32.75514 N
Long. -104.35351 W.

Form C-103 Report of Plugging for your Atoka San Andres Unit #32 C-14-18-26 API 30-015-00286
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been closed as per Rule 50. *N 4*
- ☒ 2. Rat hole and cellar have been filled and leveled.
- SEE NOTE 1* ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

[Signature]
Name

FORMAN
Title

[Signature]
Van Banton
Field Rep. II

P.A marker is 4' below surface, as this well is in a Balbala field.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-00286

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ATOKA SAN ANDRES UNIT

8. Well Number 132

9. OGRID Number

6137

10. Pool name or Wildcat

ATOKA (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter C : 990 feet from the NORTH line and 2310 feet from the WEST line
Section 14 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3323' DF

Pit or Below-grade Tank Application ☐ or Closure ☐ No Pit

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging unit on 12/17/05.
2. Circulate wellbore with 9 PPG Mud. Dumped 35' cement on CIBP at 1475'.
3. Spot cement plug at 1267'. Tagged TOC at 1056'. Covers 8-5/8" casing shoe at 1192'.
4. Cut 5-1/2" casing at 380'. Attempt to pull casing. Could not pull. Visited with OCD representative Phil Hawkins. Set cement plug in 5-1/2" casing from 465' to surface. RD unit on 12/21/05.
5. Cut wellhead off. Set dry hole marker on 12/28/05. Well plugged & abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician 12/28/05

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dv.com Telephone No. 405-552-4615
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE FEB 02 2006

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ATOKA SAN ANDRES UNIT #132		Field: ATOKA SAN ANDRES	
Location: 990' FNL & 2310' FWL; Sec 14-T18S-R26E		County: EDDY	State: NM
Elevation: 3323' DF		Spud Date: 11/9/1956	Compl Date: 11/25/1956
API#: 30-015-00286	Prepared by: Ronnie Slack	Date: 12/28/05	Rev:

PLUGGED & ABANDONED-12/28/05

Dug down & verified that cement is at surface on 8-5/8" csg. (10/24/05)

TOC @ 390' on 5-1/2" csg (Calculated)

11" Hole
8-5/8", 24#, J55, @ 1192'
Cmt'd w/450 sx

1. Cut 5-1/2" casing at 380'. Unable to pull casing.
2. Visited with OCD representative Phil Hawkens
3. Set cement plug from 465' to surface. (12/21/05)
4. Cut wellhead off & set dry hole marker. (12/28/05)

9 ppg Mud

1. Spot cement plug at from 1117' to 1267'.
2. Tagged TOC plug at 1056'

9 ppg Mud

1. Hole circulated w/ 9 ppg mud (12/20/05)

1. Dumped 35' cement on top of CIBP at 1475'. (12/20/05)

CIBP @ 1475' (7-8-05)

SAN ANDRES
1512', 1538', 1548, 1581, 1583
1601', 1610', 1612'
1634'-1666'; 1685'; 1687'

7-7/8" Hole
5-1/2", 14#, J55, @ 1727'
Cmt'd w/350 sx

PBTD @ 1719'

TD @ 1730'