

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

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Director

Oil Conservation Division

Field Inspection Program "Preserving the Integrity of Our Eastronment"

02-Feb-06

BASS ENTERPRISES PRODUCTION CO

PO BOX 2760 MIDLAND TX 79702

LETTER OF VIOLATION - Inspection

Dear Operator:

Inspection

Date

02/01/2006

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

POKER	LAKE	UNIT	No.083
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Type Inspection
Routine/Periodic

respection Inspector

Violation?

*Significant Corrective

30-015-27753-00-00

InspectorViolation?Non-Compliance?Action Due By:Inspection No.Chris BeadleYesNo2/15/2006iCLB0603248726

D-30-24S-31E

Violations

Surface Leaks/Spills

Comments on Inspection:

Contmination on location has been "dragged" spreading contamination across locaton. Split-pipe drag remains on location. Soils at wellhead remain contaminated to levels requiring remediation. Samples must be taken of areas where contamination has been spread if contamination is intended to be left in place. Remediation Action Levels based on site ranking must be met to leave contamination in place.

Remediation is required. Submit remediation work plan to OCD District 2 Office. Remediation work plan must include general site characteristics, site ranking score, soil remediation action levels, soil remediation methods, and planned analytical testing for TPH, B-TEX, Chlorides or any other contaminants of concern as applicable. Please use the "Guidelines For Remediation of Leaks, Spills, and Releases" as your guide. This document may be found on the NMOCD web site: www.emnrd.state.nm.us/ocd, under Publications> Environmental Handbook> Miscellaneous Guidelines> Remediation of Leaks, Spills and Releases.

OCD approved remediation must begin on this release no later than February 26, 2006. Provide NMOCD District 2 Office with the remediation work plan prior to February 15, 2006. Notify NMOCD District 2 Office 48 hours prior to any remediation work or prior to taking samples where results of the samples may be submitted to the OCD.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.