

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NMNM-048344

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

SDX Resources, Inc.

8. Lease Name and Well No.

Kersey Williams A Fed #7

3. Address
PO Box 5061, Midland, TX 797043a. Phone No. (include area code)
432/685-1761

9. AFI Well No.

30-015-33689 C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FNL 620' FEL

At top prod. interval reported below

At total depth Same

FEB 07 2006

OCC-ANTEG 1/1

10. Field and Pool, or Exploratory

Red Lake, San Andres

11. Sec., T., R., M., on Block and

Survey or Area 18-17S-28E, N

12. County or Parish

Eddy

13. State

NM

14. Date Spudded
9/28/05

15. Date T.D. Reached

16. Date Completed 10/10/05

☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD
TVD19. Plug Back T.D.: MD 3320'
TVD20. Depth Bridge Plug Set: MD 3320'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy) On File

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
*12-1/4"	8-5/8"	32#	0	460'		375 C		Surf	--
*7-7/8"	5-1/2"	14#	0	3557'		350 35/65		Surf	--
						350 C			
*EXISTING									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3182'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	2038	2548	2335' - 2548'		22	
B)			2038' - 2116'		14	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeezes, etc.

Depth Interval	Amount and Type of Material
2335-2548	3500 gal 15% NEEF, 40,000 gal Lightning 30 + 60,000# 16/30 + 30,000# 12/20 Brady
2038-2116	2500 gal 15% NEEF, 12,800 gal Lightning 30 + 28,240# 16/30 Brady

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cwt. API	Gas Gravity	Production Method
10/11/05	10/24	24	→	42	95	109			2-1/2" x 2" x 12' RWAC pmp
Choke Size	Tbg. Press. Pwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	42	95	109	2262	Prod	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cwt. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Pwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See Instructions and spaces for additional data on page 2)

Date: 1/31/2006

Time: 9:35 AM

Last Twelve Months Historic Production Report

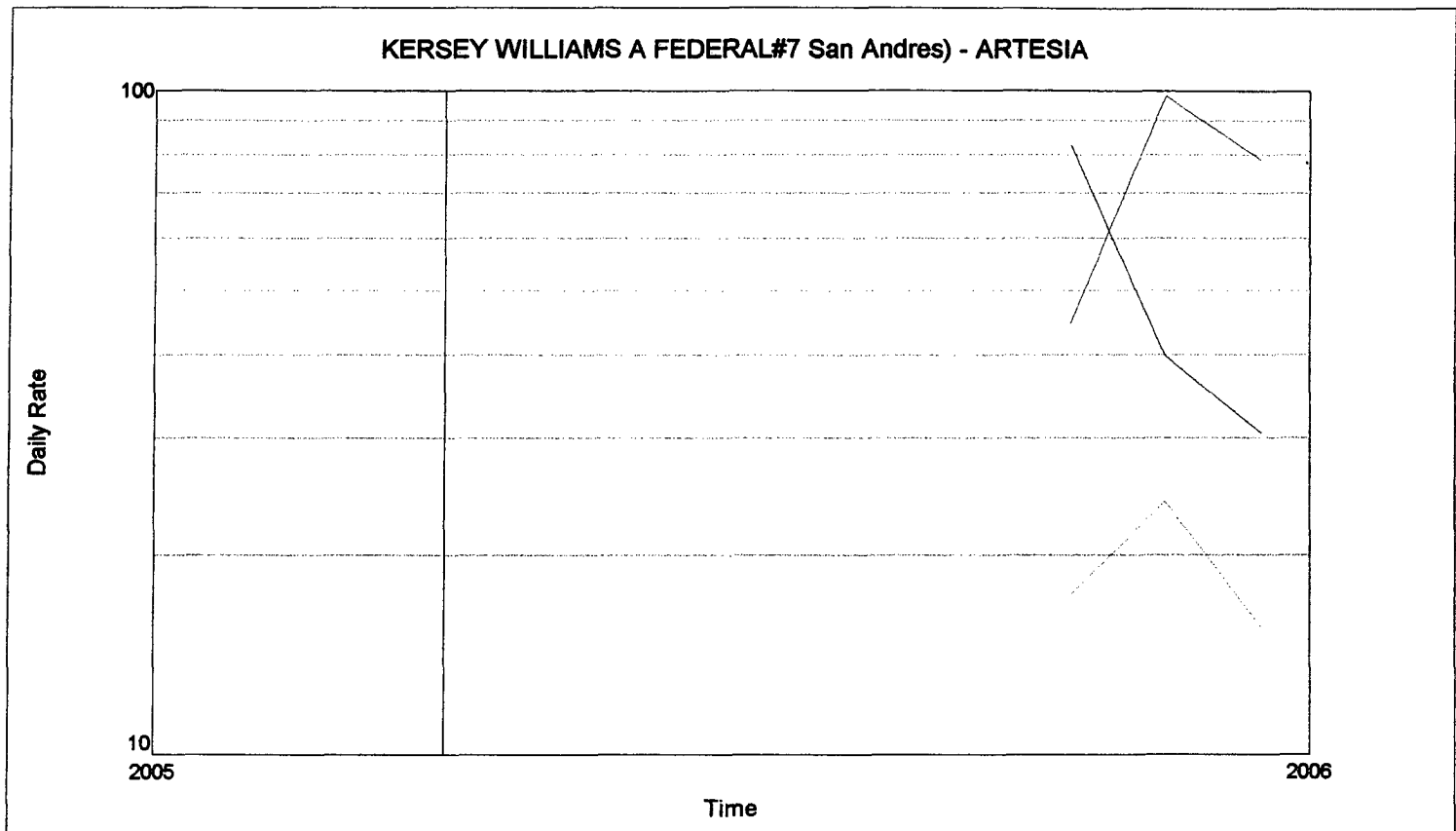
Project: H:\Program Files\IHS Energy\PowerTools v7.0\Projects\Kersey Williams A.MDB

Lease Name: KERSEY WILLIAMS A FEDERAL#7 San Andres) Operator: SDX RESOURCES INCORPORATED

County, ST: EDDY, NM

Field Name: ARTESIA

Location: 28H 17S 28E SE SE NE



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		0	0	0	0
01/2005	1	0	0	0	0
02/2005	1	0	0	0	0
03/2005	1	0	0	0	0
04/2005	1	0	0	0	0
05/2005	1	0	0	0	0
06/2005	1	0	0	0	0
07/2005	1	0	0	0	0
08/2005	1	0	0	0	0
09/2005	1	0	0	0	0
10/2005	1	528	1,356	2,515	0
11/2005	1	731	2,989	1,210	0
12/2005	1	472	2,383	926	0
Total:		1,731	6,728	4,651	0