

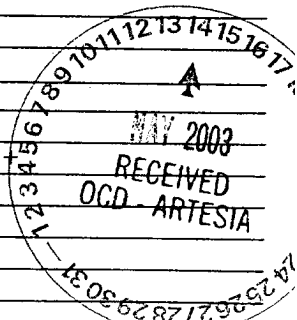
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NM-LC063246							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and no. SW-211							
3. Address 20 N. Broadway, Suite 1500, OKC, OK 73102		8. Lease Name and Well No. Winston Gas Com. #10							
3.a Phone No. (Include area code) (405)552-4595		9. API Well No. 30-015-32576							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 905' FNL & 1780' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM At top prod. interval reported below 1661' FNL & 1871' FEL, Unit G, Section 31-T21S-R24E At total depth 1941' FNL & 1903' FEL, Unit G, Section 31-T21S-R24E, Eddy Cnty, NM		10. Field and Pool, or Exploratory Indian Basin (Upper Penn) Assoc.							
14. Date Spudded 02/02/2003		15. Date T.D. Reached 03/10/2003							
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/08/2003		11. Sec., T., R., M., on Block and Survey or Area 31-21S-24E							
18. Total Depth: MD 8350' TVD		19. Plug Back T.D.: MD 8110' TVD 7920'							
20. Depth Bridge Plug Set: MD TVD		12. County or Parish Eddy Cnty							
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) SET-M-ND/CNL and NGS-C-NGRSC/ECS, and cement bond logs		13. State New Mexico							
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit copy)		17. Elevations (DF, RKB, RT, GL)* GL 3836', DF 3852', KB 3853'							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	0'	1614'		see item #32		surface	
8 5/8"	7" J55 & L80	23#	0'	8108'	see item 32	see item 32		3850' CBL	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8" 6.5#	8050' EOM								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Upper Penn			7512-8022'	0.41"	346	producing			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7512-8002'		33,400 gals 20% slick HCl + 6820 gals treated water pad + 2000 gals slick brine pad + 2500# rock salt + 200 BS							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-9-03	4-22-03	24	→	118	1546	1759	40		ESP TD-1750 down hole pump
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	118	1546	1759	13102/1	Producing	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)



DEPCo: Winston Gas Com. #10, API 30-015-32576, Sec. 31-T21S-R24E, Eddy Cnty, NM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Andres Glorieta/Yeso Bone Spring 1st Bone Spring 2nd Bone Spring 3rd Bone Spring Wolfcamp Upper Penn Cisco-Canyon TD	

32. Additional remarks (include plugging procedure):

Cemented 9 5/8" casing with 200 sx Thickset H + 400 sx 35/65/6 Pozmix C + 250 sx Class C + 550 sx Class C top job.
Cemented 7" casing in 3 stages: 220 sx 60/40 Pozmix C; 560 sx 60/40 Pozmix C; 500 sx 35/65/6 BJ Lite C + 200 sx Class C; DV's at 4892' & 7286', tandem ECP's at 7332'.

33. Circle enclosed attachments:

- only
1) Electrical/Mechanical Logs (1 full set req'd.) /CBL 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other - deviation survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Candace R. Graham 405-235-3611 X4520 Title Engineering Tech.

Signature Candace R. Graham Date 05/08/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: DEVON ENERGY PROD.
WELL/LEASE: WINSTON GAS COM. 10
COUNTY: EDDY

005-0017

STATE OF NEW MEXICO
DEVIATION REPORT

545	3/4
1,065	2
1,670	2
1,861	2
2,052	2
2,235	2
2,427	1 3/4
2,640	2
2,839	2
3,094	2
3,285	2
3,515	2
3,730	1 3/4
3,921	2
4,119	1 1/2
4,310	1 1/2
4,501	2 1/4
4,684	2 1/4
4,950	2 1/4

ACCOUNTING
MAR 24 2003
PRODUCTION

RECEIVED

MAR 27 2003

PRODUCTION DEPT.
DEC-OKC



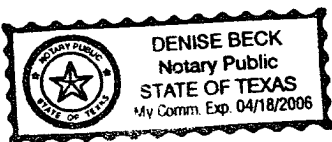
By: Joni Hodges

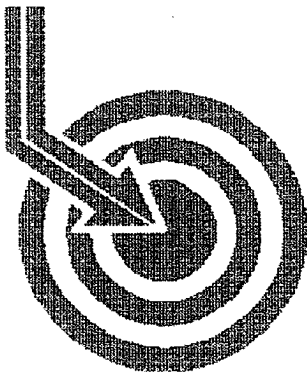
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 20th day of March, 2003, by
Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

Denise Beck
Notary Public for Midland County, Texas





Scientific Drilling

DEVON ENERGY

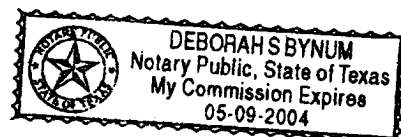
Field: Indian Basin
Site: Eddy County, NM
Well: Winston Gas Com # ~~10~~ #10
Wellpath: VH - Job #32K0303132
Survey: 03/21/03

This survey is correct to the best of my knowledge
and is supported by actual field data.

David Reed.....Company Representative

Notorized this date 16th of April, 2003.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas



Scientific Drilling International

Survey Report

Company: DEVON ENERGY Field: Indian Basin Site: Eddy County, NM Well: Winston Gas Com #43 #10 Wellpath: VH - Job #32K0303132	Date: 4/16/2003 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 18:45:27 Site: Eddy County, NM, True North SITE 0.0 above Mean Sea Level Well (0.0E,0.0N,188.4Azi) Minimum Curvature	Page: 1
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Survey: 03/21/03 KSRG 0'-8110'	Start Date: 4/16/2003
Company: Scientific Drilling Internatio Tool: Keeper	Engineer: Angel Guebara

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
100.0	0.67	200.45	100.0	-0.5	-0.5	-0.2	0.6	200.45	0.67
200.0	0.37	218.69	200.0	-1.3	-1.3	-0.6	1.5	204.37	0.34
300.0	0.27	215.46	300.0	-1.8	-1.8	-0.9	2.0	207.91	0.10
400.0	0.29	198.92	400.0	-2.2	-2.2	-1.2	2.5	207.71	0.08
500.0	0.26	232.70	500.0	-2.6	-2.6	-1.4	3.0	208.82	0.16
600.0	0.24	314.83	600.0	-2.6	-2.6	-1.8	3.1	214.19	0.33
700.0	0.47	102.04	700.0	-2.5	-2.5	-1.5	2.9	210.80	0.68
800.0	1.26	129.83	800.0	-3.3	-3.3	-0.3	3.3	184.50	0.87
900.0	0.98	150.79	900.0	-4.8	-4.8	1.0	4.9	168.15	0.49
1000.0	0.98	154.68	999.9	-6.3	-6.3	1.8	6.5	164.16	0.07
1100.0	1.14	155.37	1099.9	-8.0	-8.0	2.6	8.4	162.16	0.16
1200.0	1.35	152.10	1199.9	-9.9	-9.9	3.5	10.5	160.40	0.22
1300.0	0.99	179.08	1299.9	-11.8	-11.8	4.1	12.5	160.88	0.65
1400.0	0.86	179.68	1399.9	-13.4	-13.4	4.1	14.0	162.97	0.13
1500.0	1.12	183.30	1499.9	-15.2	-15.2	4.1	15.7	165.00	0.27
1600.0	1.29	207.02	1599.8	-17.1	-17.1	3.5	17.5	168.48	0.52
1700.0	1.56	204.35	1699.8	-19.4	-19.4	2.4	19.5	172.88	0.28
1800.0	1.63	203.70	1799.8	-21.9	-21.9	1.3	22.0	176.64	0.07
1900.0	1.65	205.77	1899.7	-24.5	-24.5	0.1	24.5	179.79	0.06
2000.0	1.76	200.19	1999.7	-27.3	-27.3	-1.1	27.3	182.24	0.20
2100.0	1.70	200.10	2099.6	-30.1	-30.1	-2.1	30.2	184.00	0.06
2200.0	1.71	199.47	2199.6	-32.9	-32.9	-3.1	33.0	185.41	0.02
2300.0	1.59	204.77	2299.5	-35.6	-35.6	-4.2	35.8	186.72	0.19
2400.0	1.60	206.69	2399.5	-38.1	-38.1	-5.4	38.4	188.07	0.05
2500.0	1.58	207.58	2499.5	-40.5	-40.5	-6.7	41.1	189.34	0.03
2600.0	1.67	201.03	2599.4	-43.1	-43.1	-7.8	43.8	190.29	0.21
2700.0	1.73	201.65	2699.4	-45.9	-45.9	-8.9	46.7	190.99	0.06
2800.0	1.65	193.48	2799.3	-48.7	-48.7	-9.8	49.7	191.38	0.25
2900.0	1.66	194.41	2899.3	-51.5	-51.5	-10.5	52.5	191.52	0.03
3000.0	1.84	200.57	2999.3	-54.4	-54.4	-11.4	55.6	191.86	0.26
3100.0	1.83	201.38	3099.2	-57.4	-57.4	-12.6	58.7	192.35	0.03
3200.0	1.89	206.69	3199.1	-60.3	-60.3	-13.9	61.9	192.96	0.18
3300.0	1.94	214.27	3299.1	-63.2	-63.2	-15.6	65.1	193.85	0.26
3400.0	1.80	219.48	3399.0	-65.8	-65.8	-17.5	68.1	194.92	0.22
3500.0	1.88	222.49	3499.0	-68.2	-68.2	-19.6	71.0	196.06	0.13
3600.0	1.83	228.07	3598.9	-70.5	-70.5	-21.9	73.9	197.28	0.19
3700.0	1.68	221.27	3698.9	-72.7	-72.7	-24.1	76.6	198.34	0.26
3800.0	1.50	223.89	3798.8	-74.7	-74.7	-26.0	79.1	199.16	0.19
3900.0	1.41	229.14	3898.8	-76.5	-76.5	-27.8	81.4	199.98	0.16
4000.0	1.39	234.52	3998.8	-78.0	-78.0	-29.7	83.5	200.86	0.13
4100.0	1.41	232.33	4098.8	-79.4	-79.4	-31.7	85.5	201.74	0.06
4200.0	1.37	243.04	4198.7	-80.7	-80.7	-33.7	87.5	202.67	0.26
4300.0	1.74	240.89	4298.7	-82.0	-82.0	-36.1	89.6	203.76	0.37
4400.0	1.79	244.99	4398.6	-83.4	-83.4	-38.9	92.0	204.98	0.14
4500.0	1.87	247.88	4498.6	-84.7	-84.7	-41.8	94.4	206.26	0.12
4600.0	1.83	248.43	4598.5	-85.9	-85.9	-44.8	96.9	207.53	0.04
4700.0	1.88	252.10	4698.5	-87.0	-87.0	-47.8	99.3	208.80	0.13

Scientific Drilling International

Survey Report

Company: DEVON ENERGY
 Field: Indian Basin
 Site: Eddy County, NM
 Well: Winston Gas Corn #10
 Wellpath: VH - Job #32K0303132

Date: 4/16/2003 Time: 18:45:27 Page: 2
 Co-ordinate(NE) Reference: Site: Eddy County, NM, True North
 Vertical (TVD) Reference: SITE 0.0' above Mean Sea Level
 Section (VS) Reference: Well (0.0E, 0.0N, 188.4Azi)
 Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
4800.0	1.94	251.25	4798.4	-88.0	-88.0	-51.0	101.7	210.08	0.07
4900.0	2.01	259.13	4898.4	-88.9	-88.9	-54.3	104.2	211.42	0.28
5000.0	2.37	248.36	4998.3	-90.0	-90.0	-58.0	107.1	212.78	0.55
5100.0	3.16	216.20	5098.2	-93.0	-93.0	-61.5	111.5	213.48	1.71
5200.0	3.36	201.06	5198.0	-98.0	-98.0	-64.2	117.1	213.24	0.88
5300.0	3.47	183.03	5297.9	-103.7	-103.7	-65.4	122.6	212.24	1.08
5400.0	4.42	186.70	5397.6	-110.6	-110.6	-66.0	128.8	210.84	0.98
5500.0	5.36	183.53	5497.3	-119.0	-119.0	-66.7	136.5	209.28	0.98
5600.0	5.86	181.62	5596.8	-128.8	-128.8	-67.2	145.3	207.54	0.53
5700.0	6.57	177.90	5696.2	-139.6	-139.6	-67.1	154.9	205.67	0.82
5800.0	9.42	178.24	5795.2	-153.5	-153.5	-66.7	167.4	203.47	2.85
5900.0	12.54	181.17	5893.4	-172.6	-172.6	-66.6	185.0	201.11	3.17
6000.0	14.45	182.20	5990.6	-195.9	-195.9	-67.3	207.1	198.97	1.92
6100.0	18.01	182.73	6086.6	-223.8	-223.8	-68.5	234.1	197.03	3.56
6200.0	20.40	184.00	6181.0	-256.6	-256.6	-70.5	266.1	195.36	2.43
6300.0	22.77	186.31	6274.0	-293.3	-293.3	-73.8	302.4	194.13	2.52
6400.0	23.77	187.95	6365.9	-332.5	-332.5	-78.8	341.7	193.33	1.19
6500.0	23.07	187.67	6457.6	-371.8	-371.8	-84.2	381.2	192.75	0.71
6600.0	23.81	187.00	6549.4	-411.3	-411.3	-89.2	420.9	192.24	0.79
6700.0	22.67	185.34	6641.3	-450.5	-450.5	-93.5	460.1	191.72	1.31
6800.0	17.40	184.12	6735.2	-484.6	-484.6	-96.4	494.1	191.24	5.29
6900.0	19.56	185.50	6830.0	-516.2	-516.2	-99.0	525.6	190.86	2.20
7000.0	20.70	185.16	6923.9	-550.5	-550.5	-102.2	559.9	190.52	1.15
7100.0	22.81	184.76	7016.8	-587.4	-587.4	-105.4	596.8	190.17	2.12
7200.0	26.10	186.31	7107.8	-628.6	-628.6	-109.5	638.1	189.88	3.35
7300.0	25.56	184.64	7197.8	-672.0	-672.0	-113.6	681.5	189.60	0.91
7400.0	24.42	183.08	7288.4	-714.1	-714.1	-116.5	723.6	189.26	1.32
7500.0	25.67	189.31	7379.1	-756.1	-756.1	-121.1	765.8	189.10	2.92
7600.0	26.28	190.19	7469.0	-799.3	-799.3	-128.5	809.6	189.13	0.72
7700.0	27.90	190.23	7558.0	-844.1	-844.1	-136.6	855.1	189.19	1.62
7800.0	27.73	187.88	7646.4	-890.2	-890.2	-143.9	901.8	189.18	1.11
7900.0	28.05	185.23	7734.8	-936.7	-936.7	-149.3	948.5	189.05	1.28
8000.0	27.79	182.25	7823.2	-983.4	-983.4	-152.3	995.1	188.80	1.42
8100.0	28.82	179.79	7911.2	-1030.8	-1030.8	-153.1	1042.1	188.45	1.56
8110.0	28.89	179.51	7920.0	-1035.6	-1035.6	-153.1	1046.8	188.41	1.52

FEL - 305' FEL 1750' FEL
 BHL - 1940.3' FEL 1903' FEL



Scientific
Drilling

Field: Indian Basin
Site: Eddy County, NM
Well: Winston Gas Com #1B ^{#10}
Wellpath: VH - Job #32K0303132
Survey: 03/21/03

T/M



All Angles Relative
To True North

True North: 0.00
Magnetic North: 0.00

West(-)/East(+) [200ft/in]

South(-)/North(+) [200ft/in]

