Form 3160-4 (April 2004)

## N.M. Oil Cons. DIV-Dist. 2

DEPART NO STATES Grand Avenue

FORM APPROVED OMB NO 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Expires: March 31, 2007 5. Lease Serial No X Gas Well NM-29623 1a. Type of Well Oil Well Drv X New Well Deepen 6. If Indian, Allottee or Tribe Name Work Over Plug Back Diff. Resvr., b. Type of Completion: Other: 2. Name of Operator 7. Unit or CA Agreement Name and No. Yates Petroleum Corporation 3a. Phone No. (include area code) 8. Lease Name and Well No. RECEIVED 105 S. 4th Str., Artesia, NM 88210 505-748-1471 Filaree AEL Federal #8 4. Location of Well (Report location clearly and in accordance with Federal requirements) FFB 1 3 2006 30-005-63750**(2)** 1650'FNL & 990'FEL (Unit H, SENE) At Surface 10. Field and Pool, or Exploratory MODERNI ESIA Foor Ranch; Wolfcamp, Northwest 11. Sec., T.,R.,M., on Block and Same as above At top prod. Interval reported below Survey or Area Section 27-T8S-R26E At total depth Same as above 12. County or Parish 13. State Chaves **New Mexico** 1/18/06 16. Date Completed 14. Date Spudded 15. Date T.D.Reached 17. Elevations (DF,RKB,RT,GL)\* 9/13/05 D&A X Ready to Prod. RH 8/18/05 RT 8/27/05 3818'GL 3832'KB 6333' 5230' 6000' & 5800' 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: 18. Total Depth: MD MD NA TVD NA TVD TVD NΑ X No 21, Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? (Submit analysis) X No Was DST run? (Submit report) CNL, Hi-Res Laterolog Array, Borehole X No (Submit copy) Compensated Sonic, CBL Directional Survey? 23. Casing and Liner Record (Report all strings set in well) State Cementer No. of Sks & Slurry Vol. Hole Size Size/Grade Wt, (#/ft.) Top (MD) Bottm(MD) Depth Type of Cement (BBL) Cement Top\* Amount Pulled 40' 20 Cond. Surface Redi-mix Surface 12-1/4 24# Surface 1125 8-5/8 700 sx Surface 7-7/8" 15.5# 1550 sx 5-1/2 Surface 6333 Surface 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-7/8" 5126 5126' 25 . Producing Intervals 26. Perforation Record Formation Top **Bottom** Perforated Interval No. Holes Perf. Status A) Wolfcamp 5174 5166 SEE ATTACHED SHEET B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 5946'-5970 Acidize w/2500g 7-1/2% IC acid and 150 balls 5856'-5864 Acidize w/1000g 7-1/2% IC acid and 50 balls 6068'-6104 Acidize w/500g 20% IC acid 5426'-5430 Acidize w/500g 20% IC acid 5166'-5174' Acidize w/1000g 20% IC acid 28. Production - Interval A Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity 1/19/06 1/20/06 24 0 145 0 NΑ NA Flowing Well Status Choke Tbg. Press. 24 Hr. Oil Water ACCEPTED FOR RECORD Csg. Gas Gas: Oil Size Press. Rate **BBL** MCF BBL Ratio Flwa Siddheidar Crais 11/64" 220 psi Packer  $\Box$ 0 145 NA 28a. Production-Interval B Date First Test Hours Test Oil Oil Gravity Gas Water Gas roduction Method 0 Produced Tested Production BBL MCF Corr. API Date BBL Gravity  $\Rightarrow$ DAVID R. GLASS Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status PETROLEUM ENGINEER BBL Flwg. Press. Rate MCF BBL Size Ratio

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Stow all important zones of porosity and contents thereof: Cored intervals and all drill-istem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries.    Formation   Top   Bottom   Description, Contents, etc.   Name   Top   Meas Depth	28b. Production	- Interval C									
Choken This Press Cog 24 Hr Oil Gas Water Gas Cill Well Status  Sire Playage Press Rate BBL MCF Set Ratio Well Status  Sire Production Interval D Date Test Hours Tost Cog 25 L Corr API Gas Cill Gravity  Date First Tested Production BBL MCF Set Gas Corr API Gas Cill Gravity  Choke This Press Cag 24 Hr Oil Gas Water Gas Coll Well Status  Choke The Press Cag 24 Hr Oil Gas Water Gas Coll Well Status  Choke The Press Cag 24 Hr Oil Gas Water Gas Coll Well Status  Site This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid 30 summary of Peress Zones (include Aquillers)  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 24 Hr Oil Gas Water Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Gas Coll Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Well Status  20. Disposition of Gas (Soft used for fuel, vented on c)  Solid This Press Cag 25 L Corr API Well Status  21. Formation (Ling) Markers  22. Artificial remarks (include plugging procedure)  22. Artificial remarks (include plugging procedure)  23. Indicate which illums have been attached by placing a chack in the appropriate buce:    Solid This Press Cag 25 L Corr Artificial	Date First	Test	Hours		Oil			Oil Gravity	Gas	Production Method	
Size   Fiving   Prints   Rate   Prints   Rate   Prints   Production   Production   Production   Production   Production   Production   BBL   MCF   BBL   Ratio   Production   Method   Production   Method   Production   Producti	Produced	Date	Tested		BBL	MCF	BBL	Corr, API	Gravity		
Size   Note   President   President   President   President   Production   Inference   Production   Inference   Production   Size   Production   Method   Production   Size   Production   Size   Production   Method   Production   Size   Production   Size   Production   Size   Production   Size   Production   Size   President	Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	S	
September   Test   Tested   Tested   Tested   Production   SBL   MCF   SBL   Corr   AP   Greatly		1 1			BBL	MCF	BBL	Ratio			
Date First   Test   Nove   Produced   Date	20 a Droduction	Interval D		<u> </u>	<u> </u>		<u> </u>				
Choice   Ting Press   C.g.   24 Hr.   Oil   Gise   Walter   Gast Oil   Well Status			Houre	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
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Solf Williams and Contents thereof. Cond intervals and all dial-stem tests, include Aquillors).  Formation Top Bottom Description, Contants, etc.  Name Top Mess Depth Terrary Lested, cushion used, time tool open, flowing and shuf-in pressures and recoveries.  Formation Top Bottom Description, Contants, etc.  Name Top Mess Depth Mess Depth Mess Depth Grayburg Bod's	Size	Flwg.	Press.		BBL	MCF	BBL	Ratio			
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Seven Rivers 234' Queen 570' Pentrose 668' Grayburg 804' San Andres 1062' Glorieta 2158' Yeso 2272' Tubb 3714' Abo 4396' Wolfcamp 5074' Spear 5412' Cisco 5652' Strawn 5782' Mississippian 5976' Siluro-Devonian 6037' Precambrian 6303'  32. Additional remarks (include plugging procedure):  33. Indicate which items have been attached by placing a check in the appropriate boxes:		Jeptii liitervart	estea, cashic	in used, lime tool	open, nowin	g and shut-	in pressure				
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Sundry Notice for plugging and cement verification Core Analysis X Other: Deviation Survey  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name(please print) Title Regulatory Compliance Supervisor	33. Indicate whi	T	been attache	ed by placing a ch	neck in the ap	opropriate b	ooxes:			•	
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name(please print)  Title Regulatory Compliance Supervisor	Electrical/Mechanical Logs (1 full set req'd.)  Geologic Report  DST Report  Directional Survey										
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	Name(please print)  Tina Huerta  Title Regulatory Compliance Supervisor							pliance Supervisor			
Signature ( ) Date February 7, 2006			٧,		1			***************************************	<del></del>		
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Yates Petroleum Corporation Filaree AEL Federal #8 Section 27-T8S-R26E Chaves County, New Mexico

Form 3160-4 continued:

## 26. Perforation Record

Perforated Interval		Size	No. Holes	Perf. Status	
5946'-5970'		4 SPF	100	Under CIBP	
	5856'-5864'	4 SPF	36	Under CIBP	
	6152'-6162'	4 SPF	44	Under CIBP	
	6068'-6074'	4 SPF		Under CIBP	
	6099'-6104'	4 SPF	52 total	Under CIBP	
	5426'-5430'	2 SPF	10	Under RBP	
	5166'-5174'	4 SPF	36	Producing	

Tina Huerta

Regulatory Compliance Supervisor

February 7, 2006

OPERATOR

Yates Petroleum Corporation

COUNTY

WELL/LEASE Filaree AEL Fed #8

Chaves, NM

## STATE OF NEW MEXICO **DEVIATION REPORT**

271	1/2
471	1
711	1
1,125	1
1,335	1
1,587	1
1,809	1 1/4
2,061	1 1/2
2,312	1 1/4
2,532	1 1/2
2,784	3/4
3,069	1/4
3,287	1/2
3,568	1 1/2
3,793	1 1/4
•	
4,046	2 3/4
4,141	3 1/4
4,237	2 3/4
4,330	2 1/4
4,393	2 1/2
4,467	2
4,666	1
4,789	3/4
4,873	1 1/4
5,041	1
5,150	3/4
5,403	1
5,654	1 1/4
5,906	3/4
6,333	2 1/4

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

September 23, 2005 , by Steve

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007