Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2 UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO 1004-0135 EXPIRES: NOVEMBER 30, 2000

01 W. Grand Avenue Lease Serial No. SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to rediffesia. NM 88210 NM-NM0501759 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well Oil Well ✓ Gas Well Other 8 Well Name and No. FEB 08 2006 2. Name of Operator Kurland 6 Federal 2 **DEVON ENERGY PRODUCTION COMPANY, LP** QCU-ANTEQUE. API Well No. 3 Address and Telephone No. 30-015-33238 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611 X4520 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Alacran Hills (Atoka) Burton Flat (Morrow) 3000' FNL 610' FWL Lot 12 Sec. 6 T21S R27E 12. County or Parish 13. State NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Other Commingle ✓ Subsequent Report **New Construction** Recomplete Casing Repair Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice 🗌 Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 3-4-2005 thru 3-17-2005 Killed well. ND tree, NU BOP. TOH with 362 its 2 3/8" tubing and 7" packer. LD perf gun assembly. Ran on-off tool, sliding sleeve and 2 3/8" tubing. Cleaned out to packer at 10,910'. Circ'd. Swabbed well down. TOH with tubing and packer. Ran 347 its 2 3/8" tubing, set SN at 10,928'. ND BOP, NU tree. Swab tested. RD Key Energy unit. Swab tested. Opened to sales line 3-15-2006; well loaded up the next day. Ran swab and resumed flowing. RD unit. FTP 100 psi, CP 600 psi, 21/64"choke, 46 BWPD, 262 MCFGD, in 24 hrs. As per NMOCD Administrative Order DHC-3323 for the Kurland 6 Federal #2, the Morrow perfs 10.974-11.148' and the Atoka perfs 10,388-10,398' are commingled. 14. I hereby certify that the foregoing is true and correct Name Candace R. Graham Title Operations Tech II / candi.graham@dvn.com Date 2/2/2006 (This space for Federal or State Office use) CREC SGD.) DAVID R CLASS Title Date Conditions of approval, Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction. PETROLEUM ENGINEER

*See Instruction on Reverse Side