

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

29 November 2005

## LETTER OF VIOLATION

Chi Operating Inc. P. O. Box 1799 Midland. Texas 79702

Certified Mail

Return Receipt: 7001 1940 0001 9971 3846

VIOLATION OF OCD RULES: 19.15.3.107.I

19.15.3.111.B 19.15.13.1103.D 19.15.13.1105.A

Dear Sir or Madam:

On multiple occasions Bryan Arrant has spoken with Chi Operating personnel about forms that have been submitted. On these occasions Mr. Arrant apprised you of the information that was not submitted. OCD Rule requires this information.

Attached to this Letter of Violation are forms that have been submitted. These forms do not meet the minimum requirements of OCD Rules 19.15.3.107, 19.15.3.111, 19.15.13.1103, and 19.15.13.1105. Please note the highlighted areas where information was not submitted. Chi must re-submit these forms with all of the information required. These forms must be in this office on or before 12-12-2005.

Any forms completed and dated by Chi Operating five days after the receipt of this letter must meet all requirements of OCD Rules 19.15.3.107, 19.15.3.111, 19.15.13.1103, and 19.15.13.1105 for information and timeliness. Incomplete or late forms received in this office after that date will be considered a knowing and willful violation of OCD Rules.

If this matter is not satisfactorily resolved in the time period set out above we may assess penalties against you for each violation of OCD Rules, in accordance with NMSA 1978, Section 70-2-31(A). Section 70-2-31(A) authorizes penalties of up to \$1,000.00 per day per violation for any knowing and willful violation of any provision of the Oil and Gas Act or any rule adopted pursuant to the Act. Alternatively or in addition to the penalties the OCD may seek other remedies deemed appropriate for the situation.

Van Barton Field Supervisor

cc: Tim Gum, Artesia District Supervisor

Bryan Arrant, Artesia District

Well file

Soe ATTACH MONTS

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and i vacatal resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-33962
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🛛
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	KODIAK
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator	Gas Well & Other RECEIVED	9. OGRID Number
CHI OPERATING, INC	MOV # 4 geen	004378
3. Address of Operator	NOV 1 4 2005	10 Pool name or Wildcat
PO BOX 1799 MIDLAND, TX	79702 OCU-ARTERIO	1
4. Well Location		1
Unit Letter O: 885 feet from the SOUTH line and 2460 feet from the EAST line		
Section 17 Township 22S Range 27E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3122' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL V	
TEMPORARILY ABANDON	<del>_</del> 1	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEI	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
10/7/05 MIDIT Circ halo/24	Obble 20/ VCI 4-4 4/2000# -11 01	K C 1 PDTD 0 11 0001 - 4 1 0
10/7/05 MIRU, Circ hole w/260bbls 2% KCL wtr, tst csg t/2000#, all OK, find PBTD @ 11,092', set pkr @ 11,615', Perf 11,712-722', Put dwn line 10/31/05.		
11,015, Peri 11,/12-/22, Put	dwn line 10/31/03. Time on cas	ing pressure test 15)
	not preted	
I hereby certify that the information	above is true and complete to the best of my know	riedge and heliaf I further courie, that any nit on heles
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
$A\lambda /\alpha /\alpha$	$A \cap A \cap A$	
SIGNATURE: 710000	TITLE:	DATE: 11/9/05
Type or print name: DODDI ACUT	W/ E	m 1 1 N 100 100 1001
Type or print name: ROBIN ASKE For State Use Only		Telephone No: 432-685-5001
FOR I	records only	NOV 2 9 2005
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DINIU

Arrach 1

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address <sup>2</sup> OGRID Number Chi Operating, Inc. 004378 P.O. Box 1799 <sup>3</sup> Reason for Filing Code/ Effective Date Midland, TX 79702 New Well Pool Code <sup>4</sup> API Number Pool Name 3960 30-015-33962 Carlsbad South, Morrow <sup>8</sup> Property Name Well Number **Property Code** Kodiak II. 10 Surface Location County EDDY Range North/South Line East/West line Ul or lot no. | Section | Township Lot.Idn Feet from the Feet from the 27e 885 2460 East 17 **22s** South 11 Bottom Hole Location Range Lot Idn Feet from the North/South line Feet from the East/West line Actual BHL County AcTU NICT LC TO d 13 Producing <sup>17</sup> C-129 Expiration Date <sup>16</sup> C-129 Effective Date C-129 Permit Number Lse Code Gas Method Code **Connection Date FLWG** 10/31/05 III. Oil and Gas Transporters 21 O/G 19 Transporter Name <sup>22</sup> POD ULSTR Location <sup>20</sup> POD <sup>18</sup> Transporter **OGRID** and Address and Description 15694 NAVAJO O **Enterprise** RECEIVED NOV 1 7 2005 **OUNATIER Produced Water** 47 23 POD POD ULSTR Location and Description LOCATION 47 Well Completion Data 27 TD <sup>25</sup> Spud Date 26 Ready Date <sup>28</sup> PBTD 30 DHC, MC <sup>29</sup> Perforations 8/13/05 10/31/05 11,990 11,092 11,712-722' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 171/2" 13 3/8 54# J55 360' 500sx, Circ 75sx 121/4" 9 5/8" 40/36# J55 5332 1-700sx 2-600sx Circ 150sx 83/4" 5½" 17/20# P110/N80 11,990 1000sx **Well Test Data** 35 Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date 39 Tbg. Pressure 40 Csg. Pressure 38 Test Length 10/31/05 10/31/05 11/08/05 24hr 552# 41 Choke Size <sup>42</sup> Oil <sup>43</sup> Water 44 Gas <sup>45</sup> AOF 46 Test Method 64/64 0 BO 0 BW 389 MCF TOTAL FLOW METER <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Title: Printed name: **ROBIN ASKEW** Approval Date: NOV 2 9 2005 REGULATORY CLERK Date: Phone:

432-685-5001

11/10/05