

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34248
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 KINCAID
8. Well Number 111
9. OGRID Number 218885
10. Pool name or Wildcat UNDES. EAGLE CREEK - WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator LCX ENERGY, LLC
3. Address of Operator 110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

RECEIVED

FEB 10 2006

OCU-ARTESIA

4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>760</u> feet from the <u>West</u> line Section <u>11</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>Eddy</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3702' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/06 - 2/2/06 DRILLED OUT CEMENT, 13 3/8" FLOAT, AND FORMATION TO 1292'. SWEEP HOLE, POOH W/BIT. RU CASING CREW. RUN 36 JTS 9 5/8" 36# J55 STC CASING, TEXAS PATTERN GUIDE SHOE, INSERT FLOAT AT 1247.57', SET CASING AT 1292.21'. RAN 6 CENTRALIZERS. CIRCULATE THROUGH CASING. RIG UP CEMENTERS. CEMENT CASING W/440 SX 35/65 POZ CL C + ADDITIVES, WT. 12.4 PPG, TAIL IN W/ 200 SX CL C + 2% SL, WT. 14.8 PPG. DISPLACE W/97 BBLS FW. BUMP PLUG W/ 819 PSI, FLOAT HELD OK. CIRCULATE 132 SX CEMENT TO PIT. WOC 0.5 HOURS, ND BOPS, SET 9 5/8" SLIPS.

2/3/06 NIPPLE UP BOPS. TEST BOPS 250 PSI LOW AND 3000 PSI, (ANNULAR 1500 PSI), HIGH OK. TIH, DRILLED CEMENT, FLOAT, SHOE. TESTED CASING 1000 PSI OK. TOTAL WOC 16.5 HRS BEFORE DRILLING ON CEMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Tech DATE 2/7/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

FOR RECORDS ONLY

FEB 13 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: