District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos	s Rd., Azt	tec, NM 87410					on Divisio Francis D			Subii	ш ю др	5 Copie	
District IV 1220 S. St. Fran	ncis Dr., S	Santa Fe. NM 8	37505				Francis L M 87505	JΓ.			v	AMENDED REPORT	
1220 O. St. 11th	I.					•		тнс	RIZATIO	ON TO		JI	
¹ Operator r				711111111111111111111111111111111111111	30 11111		11 12 110	71110	² OGRID				
St. Mary La			154903										
580 Westlak Houston, TX			³ Reason for Filing Code/ Effective Date NW (Injection Well) 12-30-05										
⁴ API Numb			⁶ Pool Code										
30 - 015-34292 Shugart Delaware East							56419						
7 Property Code 8 Property Name East Shugart Delaware Unit											⁹ Well Number 22		
II. 10 Su	rface I	ocation											
Ul or lot no. Secti		·		Lot.Idn	Feet from the		North Line		Feet from			County	
G 24		18S	31E		2550		North L		1360	Ea	st Line	Eddy	
UL or lot		Iole Location Township		Lot Idn	Feet from	n the			Feet from	the		County	
no.	24	18S	31E	Lot Idii	2550	in the	North L	ine	1360	1	st Line	Eddy	
G 12 Lse Code	13 Drod	ucing Method	14 Cor C	onnection	15 C 120	Down	it Number	16.4	C-129 Effect	Doto	17.0	-129 Expiration Date	
		Code	e Date		C-129 Fern		iit Number		5-129 Effective Date		C-129 Expiration Date		
		r Injection			<u> </u>						<u> </u>		
111. OII		as Transpo		Name		²⁰ P	OD	²¹ O	v _C	22 D	OD III S	TR Location	
OGRID		¹⁹ Transporter Name and Address					OD		and Description				
7440		Chevron Texaco Products Co.				2269010 O			Committee Bottom Lord			D 44 T 4	
		c/o Entex Division Order Services 17301 W. Colfax Ave, Ste. 406-407								Geronimo Battery Lact SWNE Sec. 24, T18S, R31E			
		Golden, CO 80401											
2/705		Duke Energy				2260060				Geronimo Battery			
36785		10 Desta Drive 400 West Midland, TX 79705				2269060 G			, l	SWNE Sec 24, T18S, R31E			
		Est.											
		·								 -			
					_							RECEIVED	
1 00 (100 (100 (100 (100 (100 (100 (100					136		T						
											FEB 0 9 2006		
IV. Pro	duced		VIII CAD	Toostion	and Desc						Q	CU-ARTESIA	
TOD		POI	OLSIK	Location	and Desc	rpuo		Surfac	ce Location			•	
V. Well	Comp	letion Data				-							
²⁵ Spud Date		26 Ready		²⁷ TD		²⁸ PBTD		1	orations	ons ³⁰ DHC, MC			
10-7-05		12-30-05			5565	5512		I * "					
31 Hole Siz		32 Casing		g & Tubii	ng Size	33 I		epth S	5046-5056 Set	 	³⁴ Sacks Cement		
12 1/4		8 5/8					-	871			circ 640 sx H, 30 bbls to pit		
12 1/4									<u> </u>	······································			
7.710			5.1/	,,)		5550				800 sx 12.7 C Lead, 350 sx 14.1 C Tail,			
7 7/8				5 ½	1/2		5558				cked up after tail was displaced, 11		
										bbls TOC @ 2200' per CBL			
VI. Wel	ll Test	Data											
35 Date New WIW			elivery Date 37		Fest Date		38 Test Leng		th 39	³⁹ Tbg. Press		⁴⁰ Csg. Pressure	
41 Choke Size		⁴² Oil			43 Water		⁴⁴ Gas		-	⁴⁵ AOI	7	46 Test Method	
							/						
⁴⁷ I hereby cer	rtify that	the rules of th	he Oil Co	nservation	Division h	nave	100	<u></u>	OIL CONS	ERVATIO	N DIVIS	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION Approved by Approved by September 1998						
Signature:	ie best of	my knowledg	ge and bel	iet.			Approved by		A. M	——————————————————————————————————————			
Marcie		i Ermain					/ 6		mad.			en the	
Printed name: Marcie St. Germain							Title:	- 					
Title:							Approval Date: FEB 1 0 2006					n 2008	
Production Tech										r		U 20 00	
E-mail Address mstgermain@		nd.com							•				
Data			0001										