Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOROCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM 93460	
6. If Indian, Allottee or Tribe Name	

SUBMITINTRI	PLICATE : Other instruc	tions on revers	e side	7. If Unit or CA/	Agreement, Name and/or No.
1. Type of Well	The second of th		RECEIVED		
Oil Well Gas Well Other		THOU!VII		8. Well Name and No.	
2. Name of Operator		FEB <b>0 7</b> 2006		Josey Federal #3	
NADEL AND GUSSMAN PERMIAN, LLC		21. Di	9. API Well No.		
3a. Address		3b. Phone No. (inclu	de area code)	30-015-34513	ol, or Exploratory Area
601 N. MARIENFELD MIDLAN		(432) 682-4429		Chester	oi, of Exploratory Area
4. Location of Well (Footage, Sec., Surface: UL N Sec. 30 T20S R23 BH: UL N Sec. 30 T20S R23E 66	E 660' FSL & 2,280' FWL			11. County or Pa	
12 CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATI	IRE OF NOTICE R	Eddy County,	
	ROTRIATE BOX(ES) TO			LI OKI, OK O	THER DATA
TYPE OF SUBMISSION			YPE OF ACTION		
	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	<u>_</u>	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	$\Delta$	Other CMT Surf / Inter.
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	andon	CSG
Final Adandonnent Notice	Convert to Injection	Plug Back	Water Disposal		
01/24/06 Short trip 9 stds DP. TPump 320 Bbls FW w/ rig pump 1st Lead: 100 sks [29 Bbls] RFC 2% S1, 5 pps D24, 0.25 pps D29, cuft/sk yield. Displace w/ 149 Bb 01/25/06 WOC 18hrs, Run Tem yards [160 sks] of Redi-Mix cemehigh] Annular [250 low/ 1500 high]	/ washed to bottom. RU Schlurr 1-A w/ 3 pps D24, 0.25 pps D2, 0.2% D46 @ 11.8 ppg 2.43 cut ols FW. Bumped plug w/ 1150 p pp Survey. TOC @ 90' [annulus ent. Weld on 11" 3M Csg head	nberger - Pump 75 B 9 @ 14.2 ppg 1.6 cu ft/sk yield. TAIL: 35 si - Float held. Did s] & @ 1860' [inside	bls FW Gel Cem-Net. ft/sk yield. 2nd Lead: 80 0 sks [94 Bbls] Class C not circulate cement to s Cut off 20" Conductor	w/ 2% S1, 0.25 p surface. WOC Bl r & 9 5/8" csg / T	ops D29 @ 14.8 ppg 1.34 LM on location. Fop off 9 5/8" Annulus w/ 6
14. 1 hereby certify that the foregoin	ng is true and correct	Accepted for	record · NMOCD		
Name (PrintedlTyped)  JOSH FERNAU  Title STA			TAFF ENGINEER		
JUSTI FERNAU II 4		S	IATT ENGINEEK		
Signature the term		Date 0	1/26/06		
ACCEPTED	FOR RECOMB SPACE FO	OR FEDERAL OR	STATE OFFICE USE		
Approved by (Signature)	DAVID & CAD		Name (Printed/Typed)	Titl	le
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rights	does not warrant or	Office		Date
Title 18 U.S.C. Section 1001 and 11 States any false, fictitions of fizinitide	tie 43 U.S.C. Section 1212, make i	it a crime for any perso to any matter within it	n knowingly and willfully jurisdiction.	to make to any dep	partment or agency of the United