

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

FEB 15 2006

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500

UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, 2450' FNL, 2310' FEL- SURFACE, UNIT B 340' FNL, 2312' FEL- BTM HOLE,
SEC. 13 T17S R30E

5. Lease Serial No.

NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JACKSON A #35

9. API Well No.

30-015-34502

10. Field and Pool, or Exploratory Area

CEDAR LAKE, YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NEW DRILL WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/05 Spud 14.75" well. 11/18/05 Run 10 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 387' w/notched Texas pattern shoe, w/FS, FC & centralizers (total 6) on every other joint, btm three joints thread locked. Halliburton pump 150 sks Thixotropic mix then 450 sks Premium plus. Plug down 7:34 am 11/18/05. Cement did circulate to surface. BLM was a no show. WOC 18 hrs. NU wellhead & hydri. Test to 1000 psi- held ok. 11/28/05 Log to vertical TD of 5216' and run total 114 jts (5205') 7" 23# J55 R3 LT&C csg(77 jts w/Rytwrap ctg.) FC @5157', DV tool @ 2590' total 20 centralizers. Halliburton cement w/total 1980 sks 50/50 CI "C" & Poz & 250 sks CI "C" in two stages. Had cement to pit. Plug down 3:00 PM 11/29/05. BLM a no show on this job. Set slips, install wellhead, NU BOP, tag DV tool & test all to 1500 PSI for 30 mins- held ok. Drill out to 5157' test to 1000 PSI- held ok. 12/02-09/2005 Cut window in 7" csg from 4719' to 4721'. Drill lateral to 6940'. Rig down 12/10/05 12/15-18 MI comp rig, run sliding sleeves @ 6815', 6597', 6406', 6218', 6007', 5810', 5595', 5409', 5191' and 5005'. Frac w/total 122,000 gals 20% Hcl, 11,000 gals 5% zonal acid and 170,798 gals gel. 12/23-26 Run tubing and submersible pump, tie in flow line and put on production.

ACCEPTED FOR RECORD

FEB 13 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) STERLING RANDOLPH

Title PETROLEUM ENGINEER

Signature

Date

1/31/2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)