Subtitit 3 Copies To Appropriate District	State of N	ew Mexico	Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-34117		
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE STATE FEE		
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-8560		
SUNDRY NOT	7. Lease Name or Unit Agreemen	t Name			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Marlin State		
PROPOSALS.)	Con Wall D Other	Gas Well Other RECEIVED			
1. Type of Well: Oil Well 2. Name of Operator	das wen omer		9. OGRID Number		
Mack En	ergy Corporation	FEB 1 6 2006	013837		
3. Address of Operator			I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960 Grayburg Jackson SR Q G SA					
4. Well Location	330 feet from the	South line and	1650 feet from the East	lina	
Unit Letter O Section 24	330feet from the16			line	
Section		ther DR, RKB, RT, GR, et	TVIVII IVI County		
4243' GR					
Pit or Below-grade Tank Application	or Closure				
Pit typeDepth Grounds			Distance from nearest surface water	-	
Pit Liner Thickness: m	l Below-Grade Tank: Volu	ime bbls; (Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:	l su	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON . CHANGE PLANS . COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	ENT JOB		
OTHER:		OTHER: Comp	oletion	Ø	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
01/18/2006 Perforated from 4079-4225.5' 64 holes. 01/20/2006 Acidized w/2000 gals 15% HCL.					
01/21/2006 Frac w/5720# 100 mesh, 22,900# 16/30 sand, 32,956 gals 40# gel.					
01/23/2006 Perforated from 3930-3963'. Acidized w/1500 gals. 15% NEFE					
01/24/2006 Frac w/8012# LiteProp, 32,500 gals 30# gel, 13,550# 16/30 sand, 26,384 gals 40# gel.					
01/25/2006 Perforated from 3513-3532' 22 holes. Acidized w/1500 gals 15% NEFE.					
01/26/2006 Frac w/8012# LiteProp, 41,076 gals 30# gel, 97,860# 16/30 sand, 52,836 gals 40# gel. 01/27/2006 RIH w/132 joints 2 38" tubing SN @ 4235', RIH w/2"x1 1/2"x16' pump.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
	1 -1 11				
SIGNATURE Juny 4	. Shenell I	TITLE Production Clerk	DATE 2/15/2	006	
Type or print name Jerry W. Sher	rell F.,	mail address ierrys@mac	kenergycorp.com Telephone No. (5	505)748-1288	
	R RECORDS ONLY		Telephone No. 2		
POI				1 6 2006	
APPROVED BY: Conditions of Approval (if any):		TITLE	DATE		