Form 3160-5 (August 1999)

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

DEPARTMENT OF THE INTERIOR OCD-ARTESIA **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

> Water Shut-Off Well Integrity

casing & cement

5. Lease Serial No.

TYPE OF ACTION

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Water Disposal

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other **OXY Fat Cactus** #1 2. Name of Operator Federal OXY USA WTP Limited Partnership 192463 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-34215 P.O. Box 50250, Midland, TX 79710-0250 432 - 685 - 5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Angell Ranch Atoka-Morrow 660 FNL 1400 FEL NWNE(B) Sec 15 T19S R27E 11. County or Parish, State Eddy NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

RECEIVED

Acidize

Alter Casing

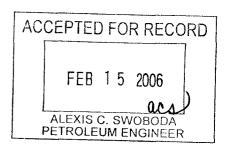
Casing Repair

Change Plans

Convert to Injection

FEB 1 7 2006 **QUUMPTEDIA**

See other side



14. I hereby certify that the foregoing is true and correct Name (Printed Typed) David Stewart	Title Sr. Regulatory	/ Analyst
la: Stat	Date 2(8(66	
THIS SPACE FO	R FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or Office the subject lease	

OXY FAT CACTUS FEDERAL #1

10/29/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/30/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/31/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/01/2005 CMIC: MIKE LOVE

DRILLING TO 2145, 12.25" TD. PUMP SWEEP AND DROP TOTCO. TOH LD 8" DCS AND TOOLS. MIRU BULL ROGERS CASING CREW AND HELD A PRE-JOB SAFETY MEETING. TIH WITH GUIDE SHOE, 1 JT, FLOAT COLLAR AND 49 JTS OF 9.625" 36# K-55 LTC CASING TO 2145. CIRC AND MIRU HALLIBURTON SERVICES. HELD A PRE-JOB SAFETY MEETING AND CEMENT CASING WITH 435 SX OF INTERFILL "C" FB 250 SX OF PREMIUM PLUS. PLUG DOWN AT 2:45 AM, 11-01-2005, CIRC 81 SX TO PIT. NOTIFIED BLM AT 9:30 PM, 10-31-2005. JOB WAS NOT WITNESS. ND BOPE AND SET SLIPS AND MADE CUT OFF WITH NO PROBLEMS.

11/02/2005 CMIC: MIKE LOVE

ND BOPE AND MADE CUT OFF. NU "B" SECTION AND TESTED TO 1500#. NU BOPE AND JET PITS. MIRU MAN WELDING AND TESTED BOPE 5000# HIGH AND 250# LOW. TIH WITH BIT #3 AND BHA AT REPORT TIME WITH NO PROBLEMS.

11/03/2005 CMIC: MIKE LOVE

TIH WITH BHA AND DP. DRILLED CEMENT AND SHOE TO 2145. DRILLED 10 FT OF NEW FORMATION TO 2155, TESTED FORMATION AND SHOE TO 11.5 PPG MUD WITH 300#. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/04/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/05/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/06/2005 CMIC: MIKE LOVE

DRILLLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/07/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/08/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/09/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

11/10/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

		Daily Operations R				Weilbore: 0
Report No: 19	Rig: PATTERSON-UTI 508	MD: 5,278.0	Daily Cost:	16,185.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 19.00	TVD: 5,276.8 PBMD:	Cum Cost: AFE Cost:	579,489.00		
Supervisor 2:	DFS: 18.00	PBMU:	AFE COSC			
4 Hr Summary: DRILLING Daily Activities:						
ORILLING						
WLS @ 5041 - 1 DEG						
DRILLING			<u> </u>			
Date: 11/12/2005		Daily Operations R	eport	Ar GUNY		Wellbore: 0
Report No: 20	Rig: PATTERSON-UTI 508	MD: 5,690.0	Daily Cost:	35,123.00	AFE#:	***************************************
Supervisor 1: MIKE LOVE	DOL: 20.00	TVD: 5,688.7	Cum Cost:	614,612.00		
Supervisor 2:	DFS: 19.00	PBMD:	AFE Cost:			
24 Hr Summary: DRILLING Daily Activities:						
Date: 11/13/2005		Daily Operations F	enort			Wellbore: (
Report No: 21	Rig: PATTERSON-UTI 508	MD: 6.125.0	Daily Cost:	17,122.00	AFE#:	Transpire (
Supervisor 1: MIKE LOVE	DOL: 21.00	TVD: 6,123.5	Cum Cost:	631,734.00	7 11 111 11's	
Supervisor 2:	DFS: 20.00	PBMD:	AFE Cost:			
24 Hr Summary: DRILLING Daily Activities:						
Date: 11/14/2005	Salah Maria Ma	Daily Operations F	eport			Wellbore:
Report No: 22	Rig: PATTERSON-UTI 508	MD: 6,392.0	Daily Cost:	24,717.00	AFE#:	
Supervisor 1: MIKE LOVE	DOL: 22.00	TVD: 6,390.5	Cum Cost:	656,451.00	,	
Supervisor 2: 24 Hr Summary: DRLG, TOH FOR	DFS: 21.00	PBMD:	AFE Cost:			
Daily Activities: TRIP FOR BIT #3	BII, URLG					
		Daily Operations F	and the state of t			Wellbore:
Report No: 23	Rig: PATTERSON-UTI 508	MD: 6,742.0	Daily Cost: Cum Cost:	16,230.00 672,681.00	AFE#:	
				0/2,001.00		
Supervisor 1: MIKE LOVE Supervisor 2:	DOL: 23.00 DFS: 22.00	TVD: 6,740.3 PBMD:	AFE Cost:			
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Supervisor 2: 24 Hr Summary: DRLG, SV			AFE Cost:	33,513.00 706,194.00	AFE#:	Wellbore:
Supervisor 2: 24 Hr Summary: DRLG, SV Daily Activities: Date: 11/16/2005 Report No: 24 Supervisor 1: MIKE LOVE	Rig: PATTERSON-UTI 508 DOL: 24.00	PBMD: Daily Operations F MD: 7,143.0 TVD: 7,141.3	AFE Cost: Report Daily Cost: Cum Cost:	33,513.00		Wellbore:
Supervisor 2: 24 Hr Summary: DRLG, SV Daily Activities: Date: 11/16/2005 Report No: 24 Supervisor 1: MIKE LOVE Supervisor 2: 24 Hr Summary: DRLG & SV	DFS: 22.00 Rig: PATTERSON-UTI 508 DOL: 24.00 DFS: 23.00	PBMD: Daily Operations F MD: 7,143.0 TVD: 7,141.3	AFE Cost: Report Daily Cost: Cum Cost: AFE Cost:	33,513.00 706,194.00	AFE#:	Wellbore:
Supervisor 2: 24 Hr Summary: DRLG, SV Daily Activities: Date: 11/16/2005 Report No: 24 Supervisor 1: MIKE LOVE Supervisor 2: 24 Hr Summary: DRLG & SV Daily Activities: Date: 11/17/2005 Report No: 25	DFS: 22.00 Rig: PATTERSON-UTI 508 DOL: 24.00 DFS: 23.00	PBMD: Daily Operations F MD: 7,143.0 TVD: 7,141.3 PBMD:	AFE Cost: Report Daily Cost: Cum Cost: AFE Cost:	33,513.00	AFE#:	
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Supervisor 2: 24 Hr Summary: DRLG, SV Dally Activities: Date: 11/16/2005 Report No: 24 Supervisor 2: 24 Hr Summary: DRLG & SV Dally Activities: Date: 11/17/2005 Report No: 25 Supervisor 1: MIKE LOVE Supervisor 2: 24 Hr Summary: DRLG & SV Dally Activities: Date: 11/17/2005 Report No: 25 Supervisor 1: MIKE LOVE Supervisor 2: 24 Hr Summary: DRLG, SV Dally Activities:	Rig: PATTERSON-UTI 508 DOL: 24.00 DFS: 23.00 Rig: PATTERSON-UTI 508 DOL: 25.00 DFS: 24.00	PBMD: Daily Operations F MD: 7,143.0 TVD: 7,141.3 PBMD: Daily Operations MD: 7,570.0 TVD: 7,568.2 PBMD: Daily Operations F	Report Daily Cost: AFE Cost: Daily Cost: Cum Cost: Cum Cost: AFE Cost: Report	33,513.00 706,194.00 16,208.00 722,402.00	AFE#:	
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Date: 11/21/2005		Wellbore: 00				
Report No: 29 Supervisor 1: MIKE LOVE	Rig: PATTERSON-UTI 508 DOL: 29.00	MD: 8,812.0 TVD: 8,809.8	Daily Cost: Cum Cost:	18,266.00 794,043.00	AFE#:	
Supervisor 2:	DFS: 28.00	PBMD:	AFE Cost:			
24 Hr Summary: DRLG, SV Daily Activities:						

Date: 11/22/2005		Daily Operations Report				
Report No: 30 Supervisor 1: MIKE LOVE Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 30.00 DFS: 29.00	TVD: 9,012.7	Daily Cost: 16,863.00 Curn Cost: 810,906.00 AFE Cost:	AFE#:		
24 Hr Summary: DRLG Daily Activities:	DF3. 28.00	PBND.	APE COSL			

Date: 11/23/2005		Daily Op	erations R	eport			Wellbore: 00
Report No: 31 Supervisor 1: MIKE LOVE Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 31.00 DFS: 30.00	MD: TVD: PBMD:	9,056.0 9,053.5	Daily Cost: Cum Cost: AFE Cost:	27,957.00 838,863.00	AFE#:	
24 Hr Summary: DRLG, TOH FOR Daily Activities: TRIP CHECK DCS	BIT, TRIP CK DCS, TIH, DRLG						

Date: 11/24/2005	Daily Operations R	Daily Operations Report			Wellbore: 00	
Report No: 32 Supervisor 1: MIKE LOVE Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 32.00 DFS: 31.00	MD: 9,192.0 TVD: 9,189.5 PBMD:	Daily Cost: Cum Cost: AFE Cost:	19,094.00 857,957.00	AFE#:	
24 Hr Summary: DRLG, SV Daily Activities:						

Date: 11/25/2005		Daily Operations I	leport			Wellbore: 00
Report No: 33 Supervisor 1: MIKE LOVE Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 33.00 DFS: 32.00	MD: 9,388.0 TVD: 9,385.4 PBMD:	Daily Cost: Cum Cost: AFE Cost:	18,230.00 876,187.00	AFE#:	
24 Hr Summary: DRLG, SV Daily Activities:						

Date: 11/26/2005		Daily Operations Report				Wellbore: 00
Report No: 34	Rig: PATTERSON-UTI 508	MD: 9,570.0	Daily Cost:	38,332.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 34.00	TVD: 9,567.4	Cum Cost:	914,519.00		
Supervisor 2:	DFS: 33.00	PBMD:	AFE Cost:			
24 Hr Summary: DRLG 8 3/4" HOLE,	SURVEY					
Daily Activities:						
DRLG 8 3/4" HOLE FROM 9388' TO 1	9472'					
WLS @ 9427' (1*)						
DRLG 8 3/4" HOLE FROM 9472' TO 9	9570'					

Date: 11/27/2005	Daily Operations Report					Wellbore: 00
Report No: 35 Supervisor 1: MIKE DODSON Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 35.00 DFS: 34.00	MD: 9,777.0 TVD: 9,774.4 PBMD:	Daily Cost: Cum Cost: AFE Cost:	16,423.00 930,942.00	AFE#:	
24 Hr Summary: DRLG 8 3/4" HOLE Daily Activities: DRLG 8 3/4" HOLE FROM 9570' TO 9						

Date: 11/28/2005		Daily Operations Report					
Report No: 36	Rig: PATTERSON-UTI 508	MD: 9,923.0 Daily Cost:	17,753.00 AFE#:				
Supervisor 1: MIKE DODSON	DOL: 36.00	TVD: 9,920.4 Cum Cost:	948,695.00	ŀ			
Supervisor 2:	DFS: 35.00	PBMD: AFE Cost:					

24 Hr Summary: DRLG 8 3/4" HOLE WELL CONTROL, DRLG 8 3/4" HOLE Daily Activities:
DRLG 8 3/4" HOLE FROM 9777' TO 9907' GET DRLG BREAK @ 9907' FROM 8 FT/HR TO 46 FT/HR

PU AND CHECK FOR FLOW WELL FLOWING APROX 1 BBL MIN SHUT IN, LET PSI STABALIZE 50 PSI ON DP AFTER 1.5 HRS NO INCREASE

CIRCULATE OUT ON CHOKE 1 COMPLETE CIRCULATION

CHECK FOR FLOW WELL FLOWING 1 BPM, DETERMINE FLOW DUE TO FORMATION CHARGING FROM LOSS CIRC, DUE TO NO GAS OR FLUIDS HAD ENTERED THE WELL BORE AFTER CIRCULATION ON CHOKE

DRLG 8 3/4" HOLE FROM 9907" TO 9923' LOSS CIRC HAS STOPPED GAINING APROX 1 BPH

Date: 11/29/2005	ate: 11/29/2005 Daily Operations Report					Wellbore: 00
Report No: 37 Supervisor 1: MIKE DODSON Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 37.00 DFS: 36.00	MD: 10,074.0 TVD: 10,071.2 PBMD:	Daily Cost: Cum Cost: AFE Cost:	17,753.00 966,448.00	AFE#:	
24 Hr Summary: DRLG 8 3/4" HOLE 10 Daily Activities: DRLG 8 3/4" HIOLE FROM 9923' TO 9 WLS @ 9901' (1.5") DRLG 8 3/4" HOLE FROM 9947' TO 1	9947					· .

Date: 11/30/2005		Daily Operations Report				Wellbore: 00
Report No: 38 Supervisor 1: MIKE DODSON Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 38.00 DFS: 37.00	MD: 10,250.0 TVD: 10,247.3 PBMD:	Daily Cost: Cum Cost: AFE Cost:	17,753.00 984,201.00	AFE#:	
24 Hr Summary: DRLG 8 3/4" HOLE Daily Activities: DRLG 8 3/4" HOLE FROM 10074' TO						

Date: 12/01/2005		Daily Operations Re	port	(\$65 A Section 1, 1)	Wellbore: 00
Report No: 39 Supervisor 1: MIKE DODSON	Rig: PATTERSON-UTI 508 DOL: 39.00	MD: 10,436.0 TVD: 10,433.2		6,413.00 AFE#: 0.614.00	
Supervisor 2:	DFS: 38.00	PBMD:	AFE Cost:	0,014.00	
24 Hr Summary: DRLG 8 3/4" HOLE					
Daily Activities:					,
DRLG 8 3/4" HOLE FROM 10250' TO	10436'				ļ.

Date: 12/02/2005	and a special section of the section	Daily Operations R	sport .		·	Wellbore: 00
Report No: 40 Supervisor 1: MIKE DODSON	Rig: PATTERSON-UTI 508 DOL: 40.00	MD: 10,550.0 TVD: 10,547.2	Daily Cost: Cum Cost:	29,330.00 1,029,944.00	AFE#:	
Supervisor 2: 24 Hr Summary: DRLG 8 3/4" HOLE Daily Activities:	DFS: 39.00 TO TD OF 10550', MIX BAR TO KI	PBMD: L GAS, START LOSING FLU	AFE Cost: ID MIX LCM			

DRLG 8 3/4" HOLE FROM 10436' TO 10550' BG GAS WENT TO 1200 UNITS @ 10524' START MIXING LCM TO FIGHT LOSS, MIX BAR TO KILL WELL, WELL STARTING TAKING FLUID, START MIXING LCM AGAIN

Date: 12/03/2005		Daily Operations R	leport .	Wellbore: 00
Report No: 41	Rig: PATTERSON-UTI 508	MD: 10,550.0	Daily Cost: 29,163.36	AFE#:
Supervisor 1: TONY DURAN	DOL: 41.00	TVD: 10,547.1	Cum Cost: 1,059,107.36	
Supervisor 2:	DFS: 40.00	PBMD:	AFE Cost:	

24 Hr Summary: CIRC & COND MUD, SHORT TRIP 20 STD's, TOH # LOGS, R/U BAKER ATLAS,RIH w/ LOGGING TOOLS.

Daily Activities: CIRC & COND MUD TOH (20 STD's)

WAIT ON BANK & CHECK for FLOW

CIRC BOTTOMS-UP (Had Max. of 10' Flare on Bottoms-up)

SHUT DWN PUMPS & CHECK for FLOW (NO FLOW), DROP TOTCO, PUMP SLUG

TOH # LOGS

RU BAKER ATLAS WIRELINE TRUCK, P/U TRIPLE COMB LOGGING TOOLS, RIH W/ SAME, LOGGING OPEN HOLE

Date: 12/04/2005		Dally O	perations R	port			Wellbore: 00
Report No: 42 Supervisor 1: TONY DURAN Supervisor 2:	Rig: PATTERSON-UTI 508 DOL: 42.00 DFS: 41.00	MD: TVD: PBMD:	10,550.0 10,547.1	Daily Cost: Cum Cost: AFE Cost:	36,538.22 1,095,645.58	AFE#:	
24 Hr Summary: FNSH RUNNING OPEN I Daily Activities: FNSH RUNNING TRIPLE COMB LOG (LO TIH CIRC BOTTOMS-UP (HAD 14' MAX FLAR CIRC & W/O ON CASING	OGGER'S TD @ 10546'), R/D BAK	•					

Date: 12/05/2005		Daily Op	erations Re	port				Wellbore: 00
Report No: 43	Rig: PATTERSON-UTI 508	MD:	10,550.0	Daily Cost:	17,213.03	AFE#:		
Supervisor 1: TONY DURAN	DOL: 43.00	TVD:	10,547.1	Cum Cost:	1,112,858.61			
Supervisor 2:	DFS: 42.00	PBMD:		AFE Cost:				
24 Hr Summary: CIRC, R/U LAY DO	WN MACHINE, POH & L/D DP AND DO	's, R/U CAS	ING CREW, P	/U & START RUN	NING 5 1/2" PROD	. CASING		
Daily Activities:							•	
CIRC & W/O CASING								

RU LAY DOWN MACHINE L/D DP & DC's & BREAK KELLY W/O CASING CREW

R/U CASING TONGS & CASING RUNNING EQUIP. P/U & START RUNNING 5 1/2" PROD. CASING

Date: 12/06/2005		Daily Operations Report			Wellbore: 00
Report No: 44	Rig: PATTERSON-UTI 508	MD: 10,550.0 Daily Cost:	249,528.00	AFE#:	
Supervisor 1: MIKE DODSON	DOL: 44.00	TVD: 10,547.1 Cum Cost:	1,362,386.61		ı
Supervisor 2:	DES: 43 00	PRMD: AFE Cost:			Į.

24 Hr Summary: FINISH RUNNING 5 1/2" CASING, ND BOPE SET SLIPS, JET PITS, RD RELEASE RIG

Daily Activities:

FINISH RUNNING 5 1/2" CASING

CIRCULATE OUT GAS BEFORE CEMENTING

RU HES, CEMENT 5 1/2" CASING W/ 250 SKS INTERFILL "H" LEAD AND 430 SKS SUPER "H" TAIL, DROP PLUG WASH PUMPS AND DISPLACE W/ 246 BBLS FRESH H20, LAND PLUG TO 2000 PSI, RELEASE PRESSURE CHECK FLOATS, FLOATS HELD

ND BOPE, SET SLIPS, CUT-OFF 5 1/2" CASING NU "C" SECTION AND BLIND FLANGE WELL

JET PITS, RIG DOWN AND DRAIN RIG, RIG RELEASED @ 0600 12/06/2005 RIG MOVE SATURDAY

