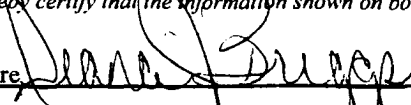


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-63773  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  IRISH STOUT STATE												
2. Name of Operator  MARBOB ENERGY CORPORATION		8. Well No.  1												
3. Address of Operator  PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat  BUFFALO VALLEY; PENN (PRO GAS)												
4. Well Location  Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line  Section <u>30</u> Township <u>14S</u> Range <u>28E</u> NMPM <u>CHAVES</u> County														
10. Date Spudded 12/20/05	11. Date T.D. Reached 1/12/06	12. Date Compl. (Ready to Prod.) 1/30/06												
13. Elevations (DF& RKB, RT, GR, etc.) 3507' GL		14. Elev. Casinghead												
15. Total Depth 8480'	16. Plug Back T.D. 8400'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 8480'												
19. Producing Interval(s), of this completion - Top, Bottom, Name 7976' - 8302' PENN		20. Was Directional Survey Made NO												
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO												
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET												
13 3/8"	54.5#	350'												
8 5/8"	32#	1650'												
5 1/2"	17#	8455'												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">24. LINER RECORD</td> <td colspan="2">25. TUBING RECORD</td> </tr> <tr> <td>SIZE</td> <td>TOP</td> <td>SIZE</td> <td>DEPTH SET</td> </tr> <tr> <td></td> <td></td> <td>2 3/8"</td> <td>7906'</td> </tr> </table>			24. LINER RECORD		25. TUBING RECORD		SIZE	TOP	SIZE	DEPTH SET			2 3/8"	7906'
24. LINER RECORD		25. TUBING RECORD												
SIZE	TOP	SIZE	DEPTH SET											
		2 3/8"	7906'											
26. Perforation record (interval, size, and number) 7976' - 8302' (15 SHOTS)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7976'-8302' AMOUNT AND KIND MATERIAL USED ACDZ W/ 3000 GAL 15% ACID												
<b>28. PRODUCTION</b>														
Date First Production 2/14/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING												
Date of Test 2/15/06		Well Status (Prod. or Shut-in) PRODUCING												
Hours Tested 24	Choke Size	Prod'n For Test Period												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By TITO AGUIRRE												
30. List Attachments LOGS, DEVIATION SURVEY														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06												
E-mail Address PRODUCTION@MARBOB.COM														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres 1597'		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta 2988'		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb 4331'		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo 5106'		T. YESO 3089'		T. Wingate		T.	
T. Wolfcamp 6246'		T. MORROW 8129'		T. Chinle		T.	
T. Penn 7039'		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR Marbob Energy  
WELL/LEASE Irish Stout St. #1  
COUNTY Chaves, NM

507-0105

STATE OF NEW MEXICO  
DEVIATION REPORT

302 1  
782 1/4  
1,240 1/2  
1,650 3/4  
2,113 3/4  
2,582 1/4  
3,055 1/2  
3,555 3/4  
4,045 3/4  
4,552 1/2  
5,055 3/4  
5,550 1 3/4  
5,842 2 1/2  
5,965 2  
6,250 1 1/4  
6,715 1 1/2  
7,124 2  
7,614 2 1/4  
8,111 2  
8,480 2

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

January 19, 2006, by Steve

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07

