Designed	Submit To Appropriate State Lease - 6 copies	mit To Appropriate District Office State of New Mexico							Form C-105			
1631   1 August   10 August								Revised June 10, 2003				
Some Norman, Artens, N. M. 310   DEFECTION OF RECOMPLETION PROTECTION	1625 N. French Dr., F	1625 N. French Dr., Hobbs, NM 88240									63773	
South Research   State Oil & Gas Lease No.	1301 W. Grand Avenu	ue, Artesia, NM 88210										
Stream D. Sama F. SMA F7866     NELL	1000 Rio Brazos Rd.,	Aztec, NM 87410					r.		STATE X FEE			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		r Santa Fe. NM 87505			Santa Fe, NM	87505			State Oil &	Gas Lea	se No.	
OIL WELL   GAS WELL   DI DRY   OTHER   N. Type of Competition   New ZW WORK   DEFPEN   PLUG   DIFF   WELL   OVER   BACK   RESVR   OTHER   NABROB ENERGY CORPORATION   FEB 2,1 2006   1. Address of Operator   PO BOX 227, ARTESIA, NM 88211-0227   SUFFALO VALLEY; PENN (PRO GAS) 1. Address of Operator   PO BOX 227, ARTESIA, NM 88211-0227   SUFFALO VALLEY; PENN (PRO GAS) 1. Well Lossion   Well Lossion   Sufface   1. Date Synadode   11. Date 1D. Reached   12. Date Compl. (Ready to Prod)   1. True Specific   11. Date 1D. Reached   12. Date Compl. (Ready to Prod)   13. Elevations (OPER REB, RT, GR, etc.)   14. Elev. Casinghead   1. True Specific   1. True Speci			R REC	OMPL	ETION REPO	RT AND	LOG					
New   Nork   Deprint   BACK   RESVR   OTHER CRIVET   State   Swell No.	la. Type of Well: OIL WEI	LL GAS WELI	X DRY	′ 🔲	OTHER			_	7. Lease Name	or Unit A	greement N	ame
2. Name of Operator	NEW X W	ORK 🔲 DEEPE	I 🔲 PLU	G 🗆	DIFF.	D=0=						
MARBOB ENERGY CORPORATION			BAC	<u> </u>	RESVR. DOTH	EKECE	VED	$\dashv$	IRISH 8 Well No.	I STOU	T STAT	E
PO BOX 227, ARTESIA, NM 88211-0227   SUPPLIED	•		AMTON			FEB 2 1	2006					
PO BOX 227, ARTESIA, NM 88211-0227   BUFFALO VALLEY; PENN (PRO GAS)			ATION		00				9. Pool name or	Wildcat		
4. Well Location	-		NTM :	00711		,	, men	۱ ۱			EV. DE	NIN (DDO GAG)
10. Date Spudded   12. Date Corp.  (Rendy to Prod.)   13. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (Rendy to Prod.)   13. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (Rendy to Prod.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   12. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   14. Elev. Casingheed   15. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   15. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   15. Date Corp.  (In Multiple Corp.)   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   15. Date Corp.  (In Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   15. Elevations (DF& RKB, RT, GR, etc.)   14. Elev. Casingheed   15. Elevations (PF& RKB, RT, GR, etc.)   15. Elevations (PF& RKB, RT, GRate Production   15. Elevations (PF&		Z/, ARIESI	NMI .	00211	-0227				BUFFALC	VALL	EY; PE	INN (PRO GAS)
12/20/05	1						and	1	650 Fee	et From Th	ne	WEST Line
12/20/05	Section	30	Townsh	p D-t- C	14S Ra	inge	28E	NE P		-4- \		
15. Total Depth	12/20/05	1/12/06	ea   12.	Date Cor	npi. (Ready to Prod.) 0/06	13.				etc.)	14. Elev.	Casingnead
8480'   8490'   8490'   9. Producing linterval(s) of this completion - Top, Bottom, Name   20. Was Directional Survey Made   No   No   Popular line   No   No   No   Popular line   No   No   Popular line   No   No   Popular line   No   No   Popular line   Popular line   No   Popular line	15. Total Depth	16. Plug Bac	T.D.	17. If I	Multiple Compl. How	Many	18. Interv	als			Cable 7	Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name	8480'	8400	•	Zo	nes?		Drilled By	y	0 - 848	30'		
22   22   22   23   32   34   34   35   35   36   32   36   32   36   32   36   36	19. Producing Inter	val(s), of this comple	on - Top, Bo	ttom, Na	me		<u> </u>				rectional Su	irvey Made
DLL			IN						L 22 . W W-11	C	NO	
CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	,	_							22. Was Well	Corea	NO	
CASING SIZE   WEIGHT LB.FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED		<u> </u>		CAS	SING RECOR	RD (Rer	ort all s	trin	gs set in w	ell)	110	
8 5/8" 32# 1650' 12 1/4" 800 SX NONE  5 1/2" 17# 8455' 7 7/8" 225 SX NONE  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 7906' 2  26. Perforation record (interval, size, and number)	CASING SIZE				DEPTH SET	НО	LE SIZE				) A	MOUNT PULLED
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) 7976' - 8302' (15 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7976'-8302' ACDZ. W/ 3000 GAL 157 ACID  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 2/14/06 FLOWING  Date of Test Hours Tested Choke Size Prod. Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 2/15/06 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Pross. Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel. vemied, etc.) SOLD 30. List Attachments LQGS, DEVIATION SURVEY  31. I hereasy certify that the halp remains shown on both sides of this form as true and complete to the best of my knowledge and beltef  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06				ļ								
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 7906'  26. Perforation record (interval, size, and number)  7976' - 8302' (15 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  7976'-8302' ACDZ W/ 3000 GAL 15% ACID  28  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  2/15/06 24  Flow Tubing Pressure Calculated 24-Hour Rate  Production of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LQGS, DEVIATION SURVEY  31. I hereby certify that the Information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 7906'  26. Perforation record (interval, size, and number) 7976' - 8302' (15 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7976'-8302' ACDZ W/ 3000 GAL 15% ACID  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCING  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 2/15/06 24  Flow Tubing Casing Pressure Calculated 24-Hour Rate Hour Rate Press.  Calculated 24-Hour Rate Dil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LQCS, DEVIATION SURVEY  31. I hereby certify that the valor matityn shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	3 1/2	<u>_</u>	#	<del>                                     </del>	8433		1/8		225 SX		-	NUNE
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8" 7906'  26. Perforation record (interval, size, and number) 7976' - 8302' (15 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7976'-8302' ACDZ W/ 3000 GAL 15% ACID  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCING  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 2/15/06 24  Flow Tubing Casing Pressure Calculated 24-Hour Rate Hour Rate Press.  Calculated 24-Hour Rate Dil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LQCS, DEVIATION SURVEY  31. I hereby certify that the valor matityn shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06												
26. Perforation record (interval, size, and number)  7976' - 8302' (15 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  7976'-8302' ACDZ W/ 3000 GAL 15% ACID  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping · Size and type pump) Well Status (Prod. or Shut-in)  2/14/06 FLOWING  Date of Test Hours Tested Choke Size Prod'n For Test Period 0 75 0  Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOCS, DEVIATION SURVEY  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	<del></del>		200000	LIN		Lanann						
26. Perforation record (interval, size, and number)  7976' - 8302' (15 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  7976'-8302' ACDZ W/ 3000 GAL 15Z ACID  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  2/14/06 FLOWING PRODUCING  Date of Test Hours Tested Choke Size Prod'n For Test Period 0 75 0  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. List Attachments  LQGS, DEVIATION SURVEY  31. J hereby certify thad the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	SIZE	IOP	BOLIOM		SACKS CEMENT	SCREEN				_		PACKER SET
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  7976'-8302' ACDZ W/ 3000 GAL 15% ACID  28  PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)    2/14/06   FLOWING   PRODUCING  Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   O   75   O    Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel. vented, etc.)   Test Witnessed By SOLD    30. List Attachments  LOGS		·				<del> </del>		<del>                                     </del>	4 3/0	1 /9	06	
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  2/14/06  Date of Test Hours Tested Choke Size Prod'n For Test Period O 75 O  Flow Tubing Pressure Production Gas - MCF Water - Bbl. Gas - Oil Ratio  2/15/06 24  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  Test Witnessed By TITO AGUIRRE  31. I hereby certify that the Information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	26. Perforation re	cord (interval, size, a	d number)						ACTURE, CEI	MENT, S	QUEEZE,	ETC.
PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  2/14/06  PRODUCING  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  2/15/06  24  Flow Tubing Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Flow Tubing Casing Pressure  Calculated 24- Flow Rate  Calcu	7976' -	8302' (15	SHOTS)									
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	ł					/9/6'-8302'			ACDZ W/ 3000 GAL 15% ACID			
Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCING  Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  2/15/06 24  Flow Tubing Casing Pressure  Press.  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  SOLD  30. List Attachments  LOGS , DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	İ					· · · · · · · · · · · · · · · · · · ·						
Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PRODUCING  Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  2/15/06 24  Flow Tubing Casing Pressure  Press.  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By  SOLD  30. List Attachments  LOGS , DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	PRODUCTION PRODUCTION											
Date of Test Hours Tested Choke Size Prod'n For Test Period 0 75 0  Flow Tubing Press. Calculated 24- Hour Rate Calculate												
Date of Test Hours Tested Choke Size Prod'n For Test Period 0 75 0  Flow Tubing Press. Calculated 24- Hour Rate Calculate	2/14/06	5	FLO	VING					PROD	UCING		
2/15/06 24 0 0 75 0  Flow Tubing Pressure Calculated 24 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD TITO AGUIRRE  1. DGS DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	Date of Test	Hours Tested	Choke Size			Oil - Bbl		Gas	- MCF			Gas - Oil Ratio
Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  Calculated 24- Cil Pale	2/15/06	24		ĺ	l'est Period		)		75	l o		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  TITO AGUIRRE  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	Flow Tubing	Casing Pressure		24-	Oil - Bbl.	Gas -	MCF	V	Vater - Bbl.			PI - (Corr.)
SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	Press.		Hour Kate							1		
SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	29. Disposition of G	as (Sold used for fue	vented etc	,	,	L		┸		est Witne	seed Bu	
30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06									[ ]		•	IRRE
Signature DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	30. List Attachment											
Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	LOGS, I	DEVIATION SI	RVEY	hoth si	des of this form as	true and a	omplete to	the	hest of my know	vledoe o	nd heliat	
Signature Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/17/06	1		5	)		ac ana c	impiere 10	****	cai oj my knov	ricuge un	ia veilej	
	Signature \ \	MAN L	AL KA			ד. אפד	GGS Tiel	le I	ייייייייייייייייייייייייייייייייייייי	N ANA	LVST	Date 2/17/04
I H_MOOI A Adrees UU/NNI/'''I / NN/AM NU BIYU / 'OM'	E-mail Address	PPODITOR:	ONOMA			<del>~ * ****</del>			AND AND AND	41 434161	<u>~.4.₩.</u>	2117700

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	1597 <b>'</b>	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	2988!	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	Т.			
T.Tubb	4331'	T. Delaware Sand		T.Todilto	T			
T. Drinkard		T. Bone Springs		T. Entrada	T.			
T. Abo	5106'	T. YESO	3089 <b>'</b>	T. Wingate	T.			
T. Wolfcamp	62461	T. MORROW	8129'	T. Chinle	T.			
T. Penn	70391	T		T. Permian	Т			
T. Cisco (Bough C)		T		T. Penn "A"	T. OH OP CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPO	RTANT WATER SANDS	
Include data on rate of	f water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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OPERATOR WELL/LEASE COUNTY

Marbob Energy Irish Stout St. #1 Chaves, NM

WAN ES ME

## STATE OF NEW MEXICO **DEVIATION REPORT**

302	1
782	1/4
1,240	1/2
1,650	3/4
2,113	3/4
2,582	1/4
3,055	1/2
3,555	3/4
4,045	3/4
4,552	1/2
5,055	3/4
5,550	1 3/4
5,842	2 1/2
5,965	2
6,250	1 1/4
6,715	1 1/2
7,124	2
7,614	2 1/4
8,111	2
8,480	2

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

January 19, 2006 , by Steve

J ROBERTSON Notary Public, State of Texas My Commission Expires:

August 23, 2007

Different Son Notary Public for Midland County, Texas

My Commission Expires: 8/23/07