

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

6. LEASE DESIGNATION AND SERIAL NO.
NMLC-029418A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

7. UNIT AGREEMENT NAME

NM 71030X

8. FARM OR LEASE NAME, WELL NO.

Skelly Unit #960

9. API WELL NO.

30-015-34326 S1

10. FIELD AND POOL, OR WILDCAT

Fren Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14 T17S R31E

2. NAME OF OPERATOR
Chevron USA Inc. (Mack Energy Agent)

3. ADDRESS AND TELEPHONE NO.
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2310 FSL & 330 FW**
At top prod. interval reported below
At total depth

**RECEIVED
FEB 27 2006
OCD-ARTESIA**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
12/1/2005

16. DATE T.D. REACHED
12/12/2005

17. DATE COMPL. (Ready to prod.)
1/10/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3901' RKB

19. ELEV. CASING HEAD
3892' GR

20. TOTAL DEPTH, MD & TVD
5480

21. PLUG, BACK T.D., MD & TVD
5455

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5146-5321' Paddock

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. **CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	456	17 1/2	500 sx	None
8 5/8" J-55	32	1780	12 1/4	950 sx	None
5 1/2" J-55	17	5469	7 7/8	1300 sx	None

29. **ACCEPTED FOR RECORD** **LINER RECORD**

30. **TUBING RECORD**

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5349	

31. **PERFORATION RECORD (Interval, size and number)**

**ALEXIS C. SWOBODA
PETROLEUM ENGINEER**

5146-5321', .45, 50

32. **ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5146-5321'	3000 gals 15% HCL
5146-5321'	32,000 gals 20% HCL, 54,000 gals 40# gel
5146-5321'	5000 gals 15% HCL

33. **PRODUCTION**

DATE FIRST PRODUCTION 1/23/2006		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/2/2006	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD 18	OIL-BBL. 14	GAS-MCF. 526	WATER-BBL. 778	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 18	OIL-BBL. 14	GAS-MCF. 526	WATER-BBL. 526	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. **LIST OF ATTACHMENTS**

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

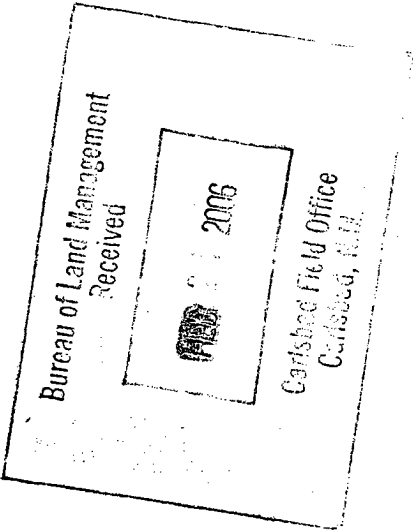
SIGNED **Jimmy W. Sherrill** TITLE **Production Clerk** DATE **2/16/2006**

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

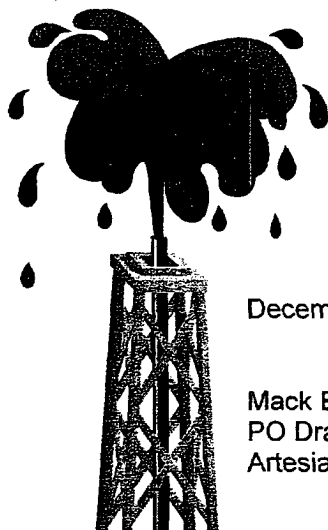
37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Paddock	5146	5321		Yates	1854	
				Seven Rivers	2184	
				Queen	2802	
				San Andres	3544	
				Glorietta	5056	



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2006 FEB 23 PM 12:08



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors

PO Box 1370
505/746-6651

Artesia, NM 88211-1370
746-3518 fax 748-2205

December 14, 2005

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelly Unit #960
2310' FSL & 330' FWL
Sec. 14, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

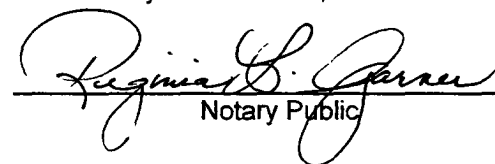
DEPTH	DEVIATION	DEPTH	DEVIATION
215'	1/4°	2572'	1/2°
366'	3/4°	2864'	3/4°
416'	3/4°	3293'	1 1/4°
693'	3/4°	3640'	1 1/4°
965'	1°	3726'	1 1/4°
1245'	1°	4159'	1°
1524'	1 1/2°	4656'	3/4°
1760'	1 1/4°	4966'	3/4°
2044'	1°	5459'	3/4°
2260'	3/4°	5480'	3/4°

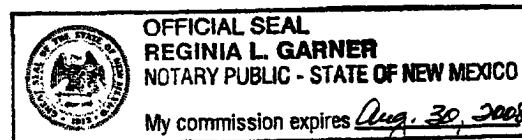
Very truly yours,


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 14th day of December, 2005.


Notary Public



05-1383

Serving Southeast New Mexico and West Texas Since 1974