

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
**Lot O Sec 27-T23S-R31E
660' FSL & 1980' FEL**

5. Lease Serial No.

NM0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 270 Federal 15

9. API Well No.

30-015-34432

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

01/18/06 MIRU.

01/20/06 TD 17 1/2" hole @ 865'. Ran in 20 jts 13 3/8", 48#, H-40 ST&C csg & set @ 865'. Cmt lead w/610 sx 35/65 Poz C, tail w/250 sx CI "C". Circ 272 sx to res pit. WOC 24 hrs.

01/23/06 Test csg w/rig pmp 1000 psi - ok.

01/29/06 TD 11" hole @ 4278'. Ran in w/88 jts 8 5/8" 32# J-55 LT&C csg @ 4278'. Cmt 1st stage w/1000 sx 35/65 Class C, tail w/350 sx 60/40 Poz C. Circ 120 sx to res pit. WOC 24 hrs.

01/30/06 Tst csg to 1200# - ok.

02/06/06 TD 7 7/8" hole @ 8236'. Ran in 184 jts 5 1/2", 17# & 15.5#, J-55 LT&C csg set @ 8236'. Cmt lead w/300 sx 35/65 Poz C, tail w/600 sx CI "C". No cmt to surf from dv tool. Cmt 2nd stage w/450 sx 35/65 Poz C, tail w/220 sx Class C. No cmt to surf. WOC 24 hrs.

02/07/06 Rig rls.

ACCEPTED FOR RECORD

FEB 22 2006

acs
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician Date 2/15/2006

(This space for Federal or State Office use)

Approved by [Signature] Title _____ Date _____
Conditions of approval, if any: _____