Submit 3 Copies To Appropriate District Office	State of New Mer	xico	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	If earthen pits are used is association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.		March 4, 2004 WELL API NO. 30-005-27937 5. Indicate Type of Lease STATE ☑ FEE □		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. V-2123		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			7. Lease Name or Unit Agreement Name Patsy State Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other		8. Well Number 5		
2. Name of Operator	neve		9. OGRID Number		
Yates Petroleum Corporation	FEB 0		025575		
3. Address of Operator 105 South 4 th Street, Artesia, NM	88210	MORTH	10. Pool name or Wildcat Wildcat Mississippian		
4. Well Location Unit Letter H: 1660 feet from the North line and 1200 feet from the East line					
Section 35	Section 35 Township 11S Range 31E NMPM County Chaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4451' GR					
Pit or Below-grade Tank Application (For	oit or below-grade tank closures, a form	C-144 must be attache	ed)		
Pit Location: UL H Sect 35 Twp 115	S Rng 31E Pit type <u>Drilling</u> Depth t	to Groundwater 60'	Distance from nearest fresh water well 4100'		
Distance from nearest surface water 2200)' Below-grade Tank Location UL	SectTwp_	;		
feet from theline and					
12. Check Appropriate Box to Indica	te Nature of Notice, Report or Oth	ner Data	'		
NOTICE OF INTE	ENTION TO:		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS.□ PLUG AND □ ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		отнек: 🛛 Exte	nd APD		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to March 1, 2007					
Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.					
C-144 attached. Thank you,					
I hereby certify that the information a grade tank has been will be constructed or c	bove is true and complete to the belosed according to NMOCD guidelines	est of my knowledg], a general permit X	ge and belief. I further certify that any pit or below-X or an (attached) alternative OCD-approved plan .		
SIGNATURE TITLE Regulatory Agent/Land Department DATE 1/27/2006					
Type or print name: Debbie L. Caffall E-mail address: debbiec@ypcnm.com Telephone No. (505) 748-4376					
(This space for State use)					
APPPROVED IN	TITLE		FEB 0 6 2006		
Conditions	Sylvisor		DATE		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artenia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	ade Tank Registration or Clos	sure	
Is pit or below-grade ta	nk covered by a "general plan"? Yes 🔲 1 or below-goade tank 🗵 Closure of a pit or below-	No 🔲	
tress: 105 South Fourth St. Artesia NM 38210 (Patsy State		debicarponmeom	
Address: 105 South Fourth St. Artosia, NM 88210	(Patsy State	Unit #5)	
Pacility or well mane: Tritt BOT State #1 API # .30	-005-27437 UL - QWQW_H	Sec_35_T_118_R_318_	
* ****	Longitude <u>W103*47*15.1"</u> NAD: 1927 🗵 198	31.3	
Surface Owner: Federal 🔲 State 🖾 Private 🖸 Indian 🗆			
The second secon	Information and Marian and Marian		
Type: Drilling 🗵 Production 🗌 Disposal 🗍	Volume:bbi Type of fluid:		
Workover [] Emergency []	Construction meterial: Double-walled, with leak detection? Yes [] If not, explain why not.		
Lined 🔯 Unlined 🗌	Donote-watted with sure personners, 1 see (*) 11	100° evision and mor	
Liner type: Synthetic Thickness 12 mil Clay			
Při Volumebbi	Less than 50 foot	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal		(16 points)	
high water elevation of ground water.)	50 fast or more, but less than 100 fast		
	100 feet or more	(0 points)	
Wellhoad protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No.	(O points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wedereds, player,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and personial and ephemeral waterousess.)	1000 feet or move	(O points)	
	Ranking Senre (Total Polists)		
	<u></u>	18 Points	
I this is a nit closure: (1) Attach a diagram of the facility showing the pit			
our are burying in place) onsite 🎑 offsite 🗋 If offsite, name of facility_		rel description of remedial action taken including	
emediative start date and end date. (4) Groundwater encountered: No \Box	Yes 🔲 If yes, show depth below ground surface_	fi. and ettach sample results.	
5) Attach soil sample results and a diagram of sample locations and excav	stions,		
Additional Comments:			
I hereby certify that the information above is true and complete to the bet has been will be constructed or closed according to NMOCD guidelin			
Date: March 01, 2005	Man. 200	00 00	
Printed Name/Title Debbis L. Caffall/Resulatory Tech.	Simmer Welker J.	2000	
Your certification and NMOCD approval of this application/closure does otherwise endenger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the cont the operator of its responsibility for compliance wi	ents of the pit or tents contaminate ground water or ith any other federal, state, or local laws and/or	
Approval:	Signature // // Signature	MAR 0 2 2005	
Printed Name/Title	Signature 2 2 2 2 4 2 5	Date:	

PETROLEUM ENGINEER