District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division

RECEIVE Submit to appropriate District Office 1220 South St. Francis Dr. MAR 0 1 2006

☐ AMENDED REPORT

Santa Fe, NM 87505

OCU-MATERIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Samson Resources Company 200 N. Loraine Street, Ste 1010 Midland, TX 79701 API Number 30-015-23729 Property Name Property Code 9912 Well No. Loving 1 State 9 Proposed Pool 1 10 Proposed Pool 2 Loving Southeast (Atoka) New field-operator proposes: Loving Southeast (Strawn) Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County R 245 27E North 1980 East Eddy ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Additional Well Information 11 Work Type Code 12 Well Type Code 3 Cable/Rotary ¹⁴ Lease Type Code 15 Ground Level Elevation G S 3114 17 Proposed Depth 16 Multiple 18 Formation 19 Contractor 20 Spud Date Yes 12158 Morrow 4/17/1981 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit: Liner: Synthetic mils thick Clay Pit Volume: Drilling Method: Closed-Loop System Fresh Water Brine Diesel/Oil-based Gas/Air ²¹ Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Hole Size Casing Size Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. ND tree, NU BOP Set CIBP @ 12193'. Dump 35' cmt cap. Perforate Atoka (11526-11828') and acdz w/3000 gal 15%. Test Set RBP @ 11420' Perforate Strawn (11202-382') and acdz w/3000 gal 15% Test Set pkr @ 11100' ND BOP, NU tree. Test Should both the Atoka and Strawn zones prove productive, plans are to downhole commingle. H₂S is not present ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or Approved by: an (attached) alternative OCD-approved plan ... Title: Printed name: Ken Krawietz Title: District Engineer E-mail Address: kkrawietz@samson.com Conditions of Approval Attached Phone: (432) 683-7063 Date: 2/14/2006

MEXICO OIL CONSERVATION COMMIT IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superseden C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator 1 HNG 0il Company Loving 1 State Section Township Unit Letter Range Eddy 24 South 27 East Actual Footage Location of Well: East feet from the North feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3114.3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980' Name Position I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed 3-21-81 Registered Professional Engineer and/or Land Surveyor PATRICK A. ROMERO

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