

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

RECEIVED

MAR 07 2006

OCD-ARTESIA

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company L.P. 20 North Broadway OKC, OK 73102-8260		² OGRID Number 6137
		³ API Number 30-015-29522
⁴ Property Code	⁵ Property Name Hackberry 31 State	⁶ Well No. 1
⁹ Proposed Pool 1 Happy Valley; Morrow		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	31	22S	26E		1980	North	660	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	31	22S	26E		1980	North	710'	East	Eddy

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P&A	¹⁵ Ground Level Elevation 3374'
¹⁶ Multiple N	¹⁷ Proposed Depth MD 11702; TVD 11700'	¹⁸ Formation Happy Valley; Delaware	¹⁹ Contractor	²⁰ Spud Date
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: _____				
Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
20" (In place)	16"	65#	604'	925 sx 20 circ to pit	Surface
14 3/4" (In place)	9 5/8"	40#	1612'	1850 sx 25 circ to pit	Surface
8 3/4"	5 1/2"	17#	11702'	160 sx	1112'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to re-enter this P&A well, drill to a total depth of 11,702' and complete as a Morrow gas development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD or converted to salt water disposal after installing production casing and obtaining the necessary disposal permits.

No H2S is expected to be encountered; H2S plan provided.

5000 psi Double and Hydril with drilling spool & rotating head to be used.

City of Carlsbad Sheep Draw Wellfield Protection Area Permit filed with Dave Hennard (RESPEC) & Richard Aguilar (City of Carlsbad). Copy of OCD form C-101 provided to both agencies.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Printed name: Stephanie A. Ysasaga

Title: Sr. Staff Engineering Technician

E-mail Address: Stephanie.Ysasaga@devn.com

Date: 03/02/06

Phone: (405)-562-7802

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: MAR 10 2006

Expiration Date:

MAR 10 2007

Conditions of Approval Attached ☐

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-29522	Pool Code 78060	Pool Name HAPPY VALLEY-MORROW
Property Code	Property Name Hackberry "31" State	Well Number 1
OGRID No. 6137	Operator Name Devon Energy Production Co., LP	Elevation 3374'

Surface Location

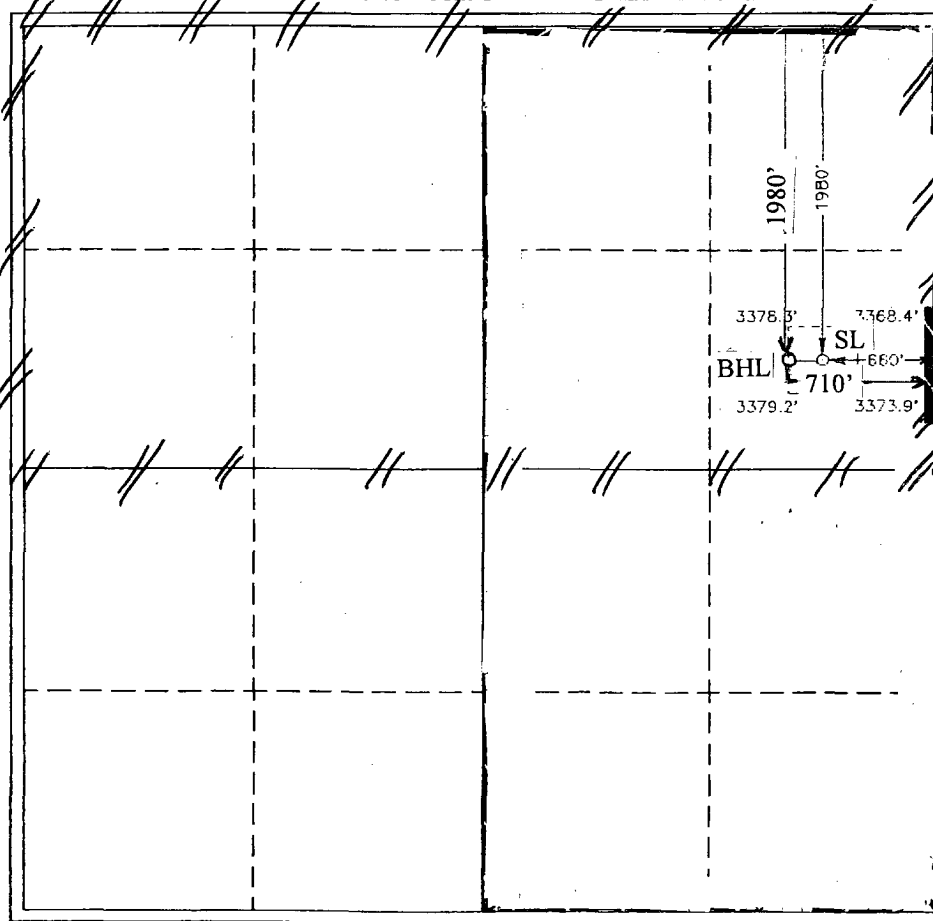
UL or lot No. H	Section 31	Township 22 S	Range 26 E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 660	East/West line East	County Eddy
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Bottom Hole Location If Different From Surface

UL or lot No. H	Section 31	Township 22 S	Range 26 E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 710	East/West line East	County Eddy
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Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature <u>Stephanie A. Ysasaga</u> Printed Name <u>Sr. Staff Engineering Tech</u> Title _____ Date <u>02/28/06</u>
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> February 4, 1997 Date Surveyed _____ Signature & Seal of Professional Surveyor <u>GARY L. JONES</u> W.O. No. <u>70518</u> Certificate No. <u>7977</u> PROFESSIONAL LAND SURVEYOR EXAM SURVEYS



Devon Energy Production Company
20 North Broadway - Suite 1500
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-4553
Stephanie.Ysasaga@devon.com

February 29th, 2006

City of Carlsbad
Environmental Services Manager
Attn: Richard Aguilar
101 N. Halagueno
Carlsbad, NM 88220

**Re: City of Carlsbad - Wellhead Protection Area Use Application
Hackberry 31 State 1
Lot H Sec 31-T22S-R26E Eddy, New Mexico**

Dear Richard Aguilar:

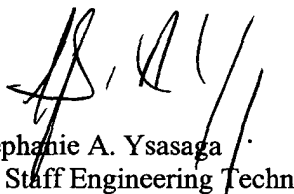
Enclosed you will find the following:

- City of Carlsbad: Wellhead Protection Area Use Application
- Hydrogen Sulfide (H₂S) Contingency Plan
- OCD C-101: Application for Permit to Drill, Re-enter, Deepen, Plugback or Add Zone
- C-102
- Drilling, Mud & Cementing Program
- Wellbore Schematic

Copy has been Fed-Ex'd to Dave Henard at the RESPEC. Should you have any questions or require additional information, please call me at (405)-552-7802.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Stephanie A. Ysasaga
Sr. Staff Engineering Technician

Enclosure

cc: RESPEC
Dave Henard
4775 Indian School Road
NE, St 300
Albuquerque, NM 87110-3927

CITY OF CARLSBAD
P. O. BOX 1569
CARLSBAD, NM 88221

**WELLHEAD & WATER FACILITIES
PROTECTION AREA
APPLICATION FOR LICENSE
OR PERMIT**

A separate application shall be required for each proposed crossing or use within the Wellhead or Water Facilities Protection Areas.

TYPE OF LICENSE REQUESTED

- ☐ Water Facility Crossing
☐ Water Facility Use

TYPE OF PERMIT REQUESTED

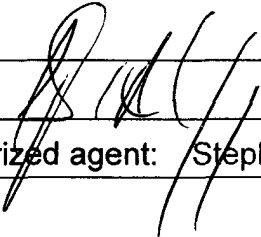
- ☒ Wellhead Protection Area Use
☒ Sheep Draw Wellfield
☐ Double Eagle Wellfield

Applicant Name: Devon Energy Production Co., L.P.		Filing Date: 2/28/06
If not Corporation, name of local Agent:		
In Corporation, Name of Registered Agent: Devon Energy Production Co. L.P.		
Telephone number(s): (405)-558-7802		
Applicant Address: 20 N. Broadway, Suite 1500		City, State, Zip Code: Oklahoma City, OK 73102
Proposed site (including location of gathering lines, crossings, etc.): See attached H2S Plan.		
Name of lease owner: Devon Energy Production Co., L.P.		
Accurate description of location (with legal description of all acreage dedicated to well or legal description of easements to be used by pipeline, crossing, etc.): See C-102: Lot H Sec 31-T22S-R26E		
Location with respect to property lines, right-of-way boundaries, and surface contours: See C-102 SENE 1980' FNL & 660' FEL		
If in City limits, identify location of public notice signs: N/A		
Ground elevation at well site: 3374'		
Type of derrick, if applicable: 142 Jackknife		

Application continues on reverse side

Note: Attach all applications and forms submitted to or received from OCD, State Land Office, and/or BLM, as applicable.

Proposed depth of well or pipeline: 11,700'
Detailed explanation of operating pressures of pipelines and facilities: Minimum working pressure of the blowout preventer and related equipment (BOPE) required for drilling below the 9 5/8" intermediate casing shall be 5000 psi.
Location and operating characteristics of compressor, compressor control or safety devices: N/A
Typed or printed name of Emergency Contract with telephone number(s): Don Mayberry, Superintendent (505)-748-3371 or Cell (505)-748-5235
Have you attached a current certified financial statement: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Signature of authorized agent: 	Date: February 28, 2006
Typed or Printed name of authorized agent: Stephanie Ysasaga	

License: ☐ Preliminary Approval Date: _____

City Administrator

☐ Final Approval Date: _____

City Administrator

Permit: ☐ Approved ☐ Disapproved by Council Date: _____

This Permit incorporates by reference and requires compliance with all applicable City Ordinances and regulations, and all applicable laws, rules, regulations and requirements of the Oil Conservation Commission, the Oil Conservation Division, the State Land Office and the Bureau of Land Management.

City Administrator

Date



Devon Energy Production Company
20 North Broadway – Suite 1500
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-4553
Stephanie.Ysasaga@dev.com

February 29th, 2006

RESPEC
Environmental Division Manager
Attn: Dave Henard
4775 Indian School Road
NE, St 300
Albuquerque, NM 87110-3927

**Re: City of Carlsbad - Wellhead Protection Area Use Application
Hackberry 31 State 1
Lot H Sec 31-T22S-R26E Eddy County, NM**

Dear Dave Henard:

Enclosed you will find the following:

- City of Carlsbad: Wellhead Protection Area Use Application
- Hydrogen Sulfide (H₂S) Contingency Plan
- OCD C-101: Application for Permit to Drill, Re-enter, Deepen, Plugback or Add Zone
- C-102
- Drilling, Mud & Cementing Program
- Wellbore Schematic

Original and copy have been Fed-Ex'd to Richard Aguilar at the City of Carlsbad. Should you have any questions or require additional information, please call me at (405)-552-7802.

Very truly yours,

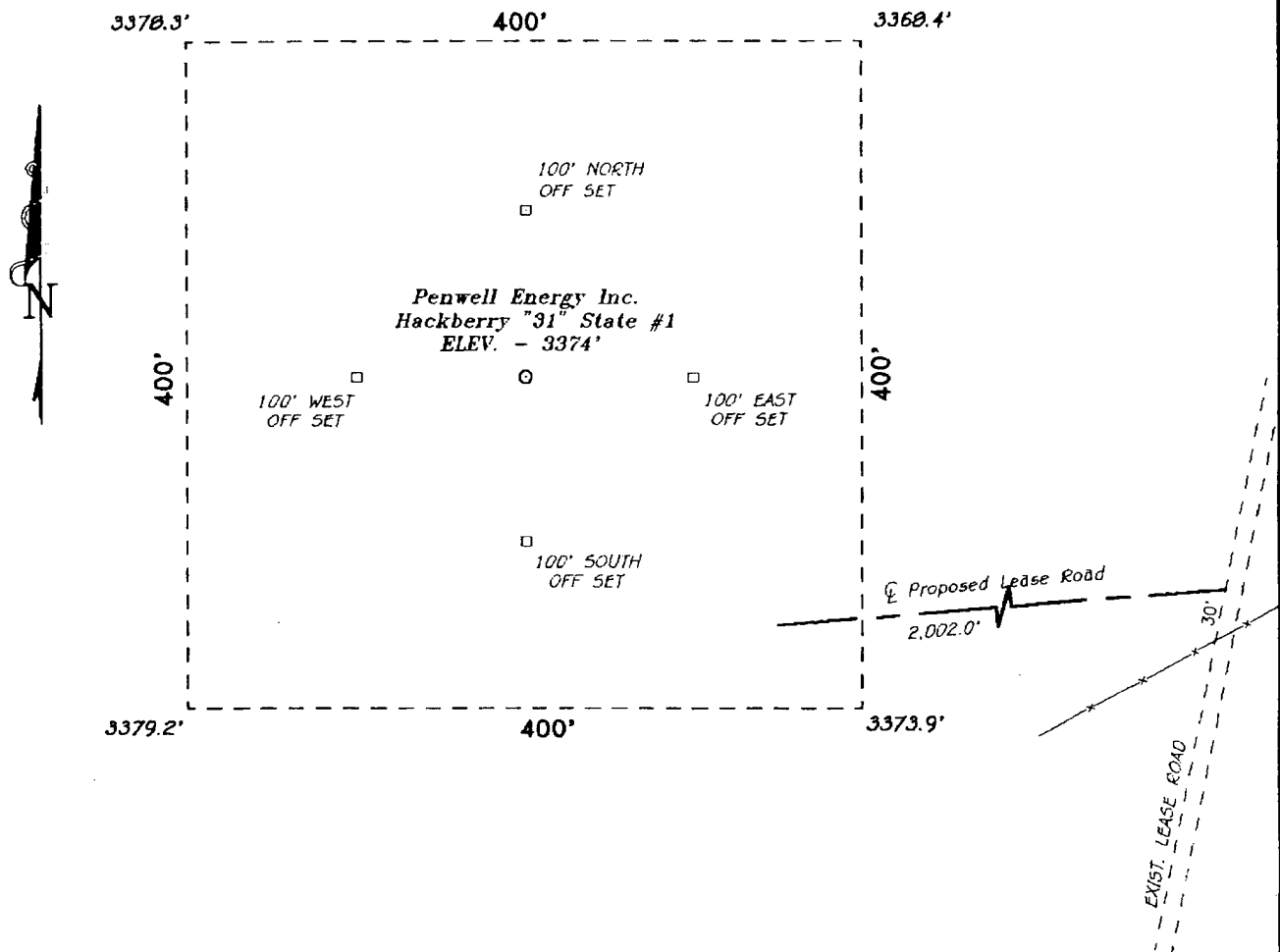
DEVON ENERGY PRODUCTION COMPANY, L.P.

Stephanie A. Ysasaga
Sr. Staff Engineering Technician

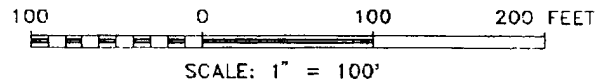
Enclosure

cc: City of Carlsbad
Richard Aguilar
101 N. Halagueno
Carlsbad, NM 88220

SECTION 31, TOWNSHIP 22 SOUTH, RANGE 26 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.



DIRECTIONS



FROM JCT US 62-180 & COUNTY RD. 672 (HIDALGO RD.) IN CARLSBAD, N.M. GO WEST/SOUTHWEST ON COUNTY RD. 672 5.3 MILES TO A LEASE ROAD. GO WESTERLY ON LEASE ROAD 0.4 MILES TO A "Y" RIGHT, GO NORTH ON LEASE ROAD 0.2 MILES TO A "Y" TAKE LEFT FORK OF "Y" 0.4 MILES TO A STAKED ROAD 30' NORTH OF A FENCE CROSSING. FOLLOW STAKED ROAD WEST 2002' TO THE SOUTHEAST CORNER OF PAD OF LOCATION.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 7051 Drawn By: S.C. NICHOLS

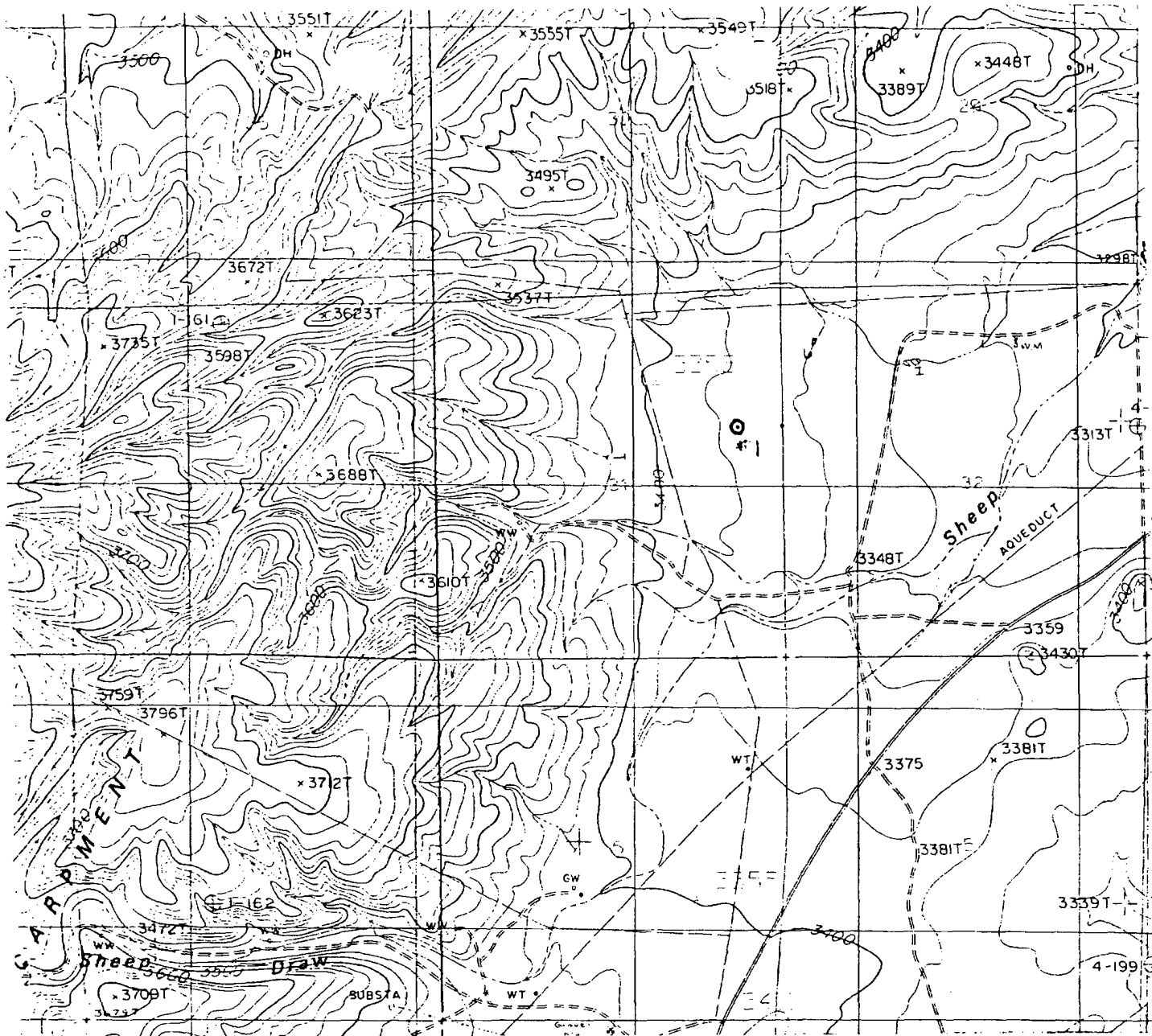
Date: 02-05-97 Disk: SCN #34 - 7051AA.DWG

Penwell Energy Inc.

REF: Hackberry "31" State No. 1 / Well Pad Topo

THE HACKBERRY "31" STATE No. 1 LOCATED 1980' FROM THE NORTH LINE AND 660' FROM THE EAST LINE OF SECTION 31, TOWNSHIP 22 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 02-04-97 Sheet 1 of 1 Sheets



PENWELL ENERGY INC.
 HACKBERRY "31" STATE #1
 1980' FNL & 660' FEL
 Sec. 31, T-22-S, R-26-E,
 Eddy County, New Mexico.



SCALE: 1"=2000'

BASIN SURVEYS

P.O. BOX 1786-HOBBS, NEW MEXICO

2000' 0 2000' 4000 Feet

W.D. Number: 7051	Drawn By: S.C. Nichols	Survey Date: 02-04-97	Sheet 1 of 1 Sheets
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DRILLING PROGRAM

Devon Energy Production Company, LP

Hackberry 31 State 1

Surface Location: 1980' FNL & 660' FEL, Unit H, Sec 31 T22S R26E, Eddy, NM

Bottom hole Location: 1980' FSL & 710' FEL, Unit H, Sec 31 T22S R26E, Eddy, NM

1. Geologic Name of Surface Formation

- a. Undesignated Permian

2. Estimated tops of geological markers:

a. Yates/Seven Rivers	428'
b. Capitan	570'
c. Delaware Mtn Grp	1618'
d. Bone Spring Lm	4820'
e. 1 st Bone Spring Sand	5740'
f. 2 nd Bone Spring Sand	6220'
g. 3 rd Bone Spring Sand	8046'
h. Wolfcamp	8443'
i. Pennylvanian	9404'
j. Strawn Lm	9995'
k. Atoka	10234'
l. Morrow	10750'
m. M Mrrw Lm	11060'
n. Lr Mrrw Shale Mkr.	11329'
o. Barnett Shale	11600'

3. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>OD Csg</u>	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>
20"	0' -604'	16"	65#	ST&C	H-40 (in place)
14 3/4"	0-1612'	9 5/8"	40#	LT&C	J-55 (in place)
8 3/4"	0-11702' MD	5 1/2"	17#	LT&C	HCP110

The Morrow intervals will be isolated by setting 5 1/2" casing to total depth and circulating cement above the base of the 9 5/8" casing.

4. Cement Program:

- a. 16" Surface In place, cemented to surface.
- b. 9 5/8" Intermediate In place, cemented to surface.

c. 5 1/2" Long String Cement with Stage 1: 653 sacks (15:61:11) Poz (Fly Ash):Class C Cement:CSE-2 + 2% bwow Potassium Chloride + 0.6% bwoc FL-25 + 0.6% bwoc FL-52A + 0.5% bwoc BA-10 + 0.7% bwoc CD-32 + 0.75% bwoc EC-1 + 5 lbs/sack LCM-1 + 0.25 lbs/sack Cello Flake + 0.1% bwoc R-3 + 70.6% Fresh Water. Stage 2 with 1277 sacks (60:40) Poz (Fly Ash):Premium Plus H Cement + 4% bwoc MPA-1 + 1% bwow Sodium Chloride + 0.75% bwoc BA-10 + 2 lbs/sack Kol Seal + 0.25 lbs/sack Cello Flake + 0.15% bwoc R-3 + 61.2% Fresh Water. Stage 3 with 1344 sacks (60:40) Poz (Fly Ash):Class C Cement + 4% bwoc MPA-1 + 5% bwow Sodium Chloride + 0.75% bwoc BA-10 + 0.25% bwoc Cello Flake + 0.1% bwoc Sodium Metasilicate + 64.3% Fresh Water

5. Pressure Control Equipment:

The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of a (5M system) double ram type (5000 psi WP) preventor and a bag-type (Hydril) preventor (5000 psi WP) and rotating head. Both units will be hydraulically operated and the ram type preventor will be equipped with blind rams on top and 4 1/2" drill pipe rams on bottom. Prior to drilling out the 9 5/8" casing shoe, the BOP's and Hydril will be tested as per BLM Drilling Operations Order #2.

6. Proposed Mud Circulation System

<u>Depth</u>	<u>Mud Wt.</u>	<u>Visc</u>	<u>Fluid Loss</u>	<u>Type System</u>
1612 – 9800'	8.5-9.5	28	NC	Fresh Water/Cut Brine
9800'– 11700'	9.5-10.2	32-40	10-6cc	Cut Brine

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Operators Representative:

The Devon Energy Production Company, L.P. representatives responsible for ensuring compliance of the surface use plan are listed below.

Wyatt Abbitt
Operations Engineer Advisor

Don Mayberry
Superintendent

Devon Energy Production Company, L.P.
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

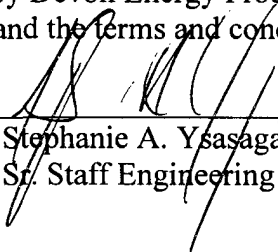
Devon Energy Production Company, L.P.
Post Office Box 250
Artesia, NM 88211-0250

(405) 552-8137 (office)
(405) 245-3471 (Cellular)

(505) 748-3371 (office)
(505) 746-4945 (home)

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Devon Energy Production Company, L.P. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Signed:  _____ Date: March 2nd, 2006
Stephanie A. Ysasaga
Sr. Staff Engineering Technician

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: HACKBERRY 31 STATE #1

Field: HAPPY VALLEY DELAWARE

Location: 1980' FNL & 660' FEL, SEC 31-T22S-R26E

County: EDDY

State: NM

Elevation: 3374' GR

Spud Date: 4/25/97

Compl Date: PA 12/11/98

API#: 30-015-29522

Prepared by: Ronnie Slack

Date: 2/28/06

Rev:

PROPOSED:

Re-enter & S/T For Morrow Test

20" Hole

16", 65#, H40, @ 604'

Cmt'd w/925 sx. Circ.

14-3/4" Hole

9-5/8", 40#, J55, @ 1612'

Cmt'd w/1850 sx. Circ.

100 sx cmt 2197'-2261'. Tagged

7" Casing Stub @ 2271'

75 sx cmt 2261'-2316'. Tagged

75 sx cmt 4743'-5014'. Tagged

Perf @ 5014'

75 sx cmt 5806' - 6205'

Perfed @ 6200'

75 sx cmt 8192' - 8534'. Tagged

Perfed @ 8530'

Est TOC @ 9600'

50 sx cmt 9975' - 10274'. Tagged

Packer stuck @ 10294'

Top of 4" Liner @ 10301'

8-3/4" Hole

7", 26# & 23#, S95, @ 10362'

Cmt'd w/160 sx

ATOKA

10415' - 10421'

7/97: acdz w/1500 gal 7.5% nefe

8/97: frcd w/4500# 20/40

1/98: frcd w/14K# 20/40

4", 13.5#, P110 Liner from 10301' to 11737'

Cmt'd w/150 sx

TD @ 11740'; PBD @ 10692'

PROPOSED:

1. Drill out surface cement plug
2. Drill out cement plug across 16" casing shoe
3. Drill out cement plug across 9-5/8" casing shoe
4. Tag cement @ 2197' & add additional cement up to +/- 1871'. Dress off cement plug & KO for sidetrack at +/- 1900'.

PROPOSED:

TOC on 5-1/2" casing +/- 1,112'

PROPOSED:

1. 8-3/4" Hole to +/- 11,702' MD; 11,700' TVD.
2. Set 5-1/2" Casing +/- 11,702' MD

DEVON ENERGY
Hackeberry 31 State #1

slot #1

Eddy County New Mexico

P R O P O S A L L I S T I N G

by
Baker Hughes INTEQ

Your ref : Plan 1
Our ref : prop4984
License :

Date printed : 28-Feb-2006
Date created : 28-Feb-2006
Last revised : 28-Feb-2006

Field is centred on n32 40 29.200,w103 55 30.8
Structure is centred on n32 40 29.200,w103 55 30.8

Slot location is n32 40 29.200,w103 55 30.800
Slot Grid coordinates are N 609436.710, E 625577.476
Slot local coordinates are 0.00 N 0.00 E

Projection type: mercator - New Mexico East (3001), Spheroid: Clarke - 1866

Reference North is True North

DEVON ENERGY
Hackberry 31 State #1, slot #1
Eddy County New Mexico

PROPOSAL LISTING Page 1
Your ref : Plan 1
Last revised : 28-Feb-2006

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect
0.00	0.00	270.00	0.00	0.00 N 0.00 E	0.00	0.00
500.00	0.00	270.00	500.00	0.00 N 0.00 E	0.00	0.00
1000.00	0.00	270.00	1000.00	0.00 N 0.00 E	0.00	0.00
1500.00	0.00	270.00	1500.00	0.00 N 0.00 E	0.00	0.00
1900.00	0.00	270.00	1900.00	0.00 N 0.00 E	0.00	0.00
2000.00	2.00	270.00	1999.98	0.00 S 1.75 W	2.00	1.75
2100.00	4.00	270.00	2099.84	0.00 S 6.98 W	2.00	6.98
2169.12	5.38	270.00	2168.73	0.00 S 12.63 W	2.00	12.63
2432.83	5.38	270.00	2431.27	0.00 N 37.37 W	0.00	37.37
2501.95	4.00	270.00	2500.16	0.00 N 43.02 W	2.00	43.02
2601.95	2.00	270.00	2600.02	0.00 N 48.25 W	2.00	48.25
2701.95	0.00	270.00	2700.00	0.00 N 50.00 W	2.00	50.00 Target no.1
3000.00	0.00	270.00	2998.05	0.00 N 50.00 W	0.00	50.00
3500.00	0.00	270.00	3498.05	0.00 N 50.00 W	0.00	50.00
4000.00	0.00	270.00	3998.05	0.00 N 50.00 W	0.00	50.00
4500.00	0.00	270.00	4498.05	0.00 N 50.00 W	0.00	50.00
5000.00	0.00	270.00	4998.05	0.00 N 50.00 W	0.00	50.00
5500.00	0.00	270.00	5498.05	0.00 N 50.00 W	0.00	50.00
6000.00	0.00	270.00	5998.05	0.00 N 50.00 W	0.00	50.00
6500.00	0.00	270.00	6498.05	0.00 N 50.00 W	0.00	50.00
7000.00	0.00	270.00	6998.05	0.00 N 50.00 W	0.00	50.00
7500.00	0.00	270.00	7498.05	0.00 N 50.00 W	0.00	50.00
8000.00	0.00	270.00	7998.05	0.00 N 50.00 W	0.00	50.00
8500.00	0.00	270.00	8498.05	0.00 N 50.00 W	0.00	50.00
9000.00	0.00	270.00	8998.05	0.00 N 50.00 W	0.00	50.00
9500.00	0.00	270.00	9498.05	0.00 N 50.00 W	0.00	50.00
10000.00	0.00	270.00	9998.05	0.00 N 50.00 W	0.00	50.00
10500.00	0.00	270.00	10498.05	0.00 N 50.00 W	0.00	50.00
11000.00	0.00	270.00	10998.05	0.00 N 50.00 W	0.00	50.00
11500.00	0.00	270.00	11498.05	0.00 N 50.00 W	0.00	50.00
11701.95	0.00	270.00	11700.00	0.00 N 50.00 W	0.00	50.00

BHL = 1980 FNL & 710 FEL

All data is in feet unless otherwise stated.
Coordinates from structure and TVD from rotary table.
Bottom hole distance is 50.00 on azimuth 270.00 degrees from wellhead.
Vertical section is from N 0.00 E 0.00 on azimuth 270.00 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

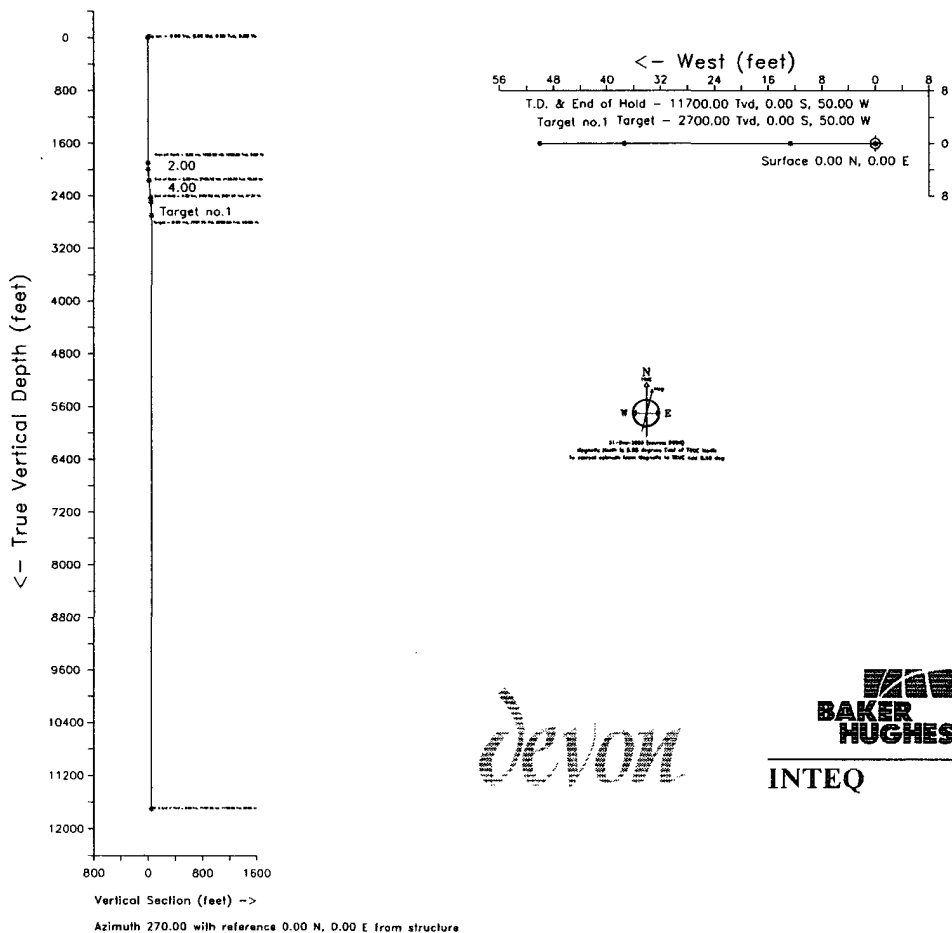
DEVON ENERGY
Hackeberry 31 State #1,slot #1
,Eddy County New Mexico

PROPOSAL LISTING Page 2
Your ref : Plan 1
Last revised : 28-Feb-2006

				Comments in wellpath =====
MD	TVD	Rectangular Coords.		Comment
2701.95	2700.00	0.00 N	50.00 W	Target no.1

Targets associated with this wellpath =====				
Target name	Geographic Location	T.V.D.	Rectangular Coordinates	Revised
Target no.1		2700.00	0.00N 50.00W	28-Feb-2006

DEVON ENERGY					Created by adryann Date plotted : 28-Feb-2008 Plot Reference is Plan 1. Coordinates are in feet reference structure. True Vertical Depths are reference structure. --- Baker Hughes INTEQ ---				
Structure : Hackberry 31 State #1			Slot : slot #1						
Field :			Location : Eddy County New Mexico						
----- WELL PROFILE DATA -----									
----- Point -----	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100	
Tie on	0.00	0.00	270.00	0.00	0.00	0.00	0.00	0.00	
KOP	1900.00	0.00	270.00	1900.00	0.00	0.00	0.00	0.00	
End of Build	2169.12	5.38	270.00	2168.73	0.00	-12.63	12.63	2.00	
End of Hold	2432.83	5.38	270.00	2431.27	0.00	-37.37	37.37	0.00	
Target Target no.1	2701.95	0.00	270.00	2700.00	0.00	-50.00	50.00	2.00	
T.D. & End of Hold	11701.95	0.00	270.00	11700.00	0.00	-50.00	50.00	0.00	





**Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260**

Hydrogen Sulfide (H₂S) Contingency Plan

For

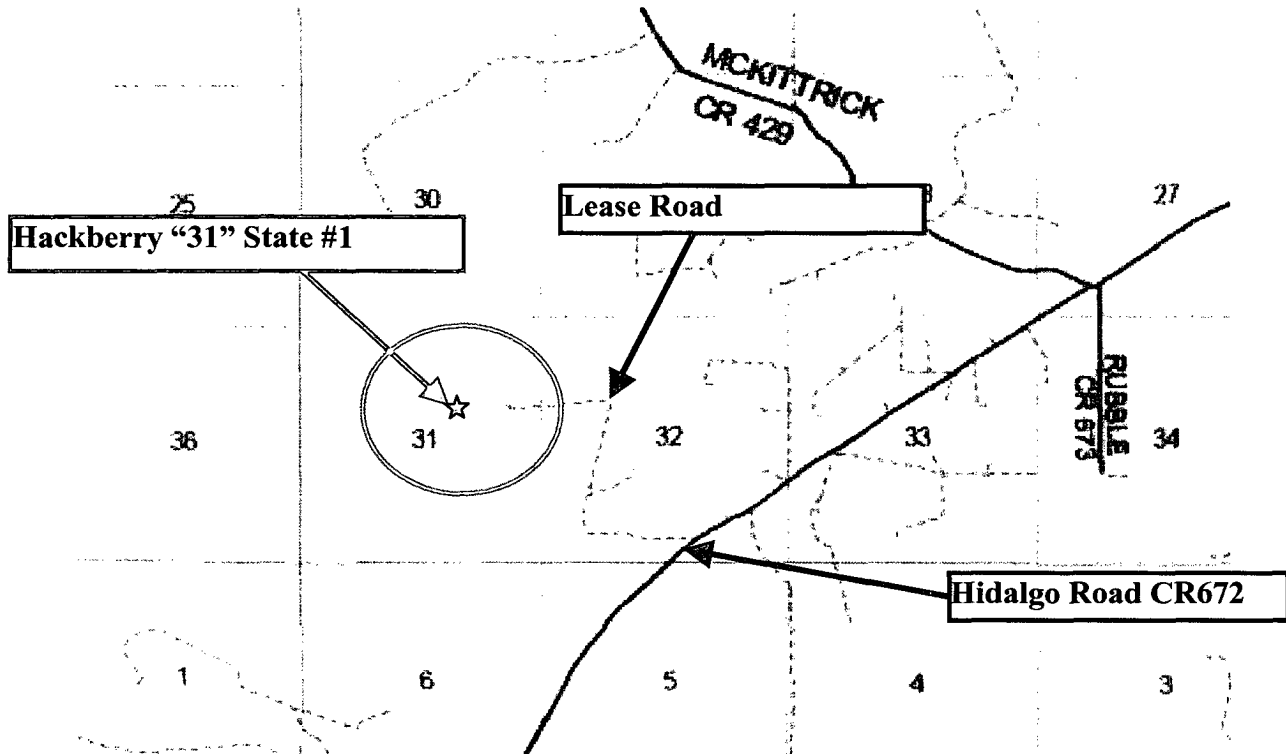
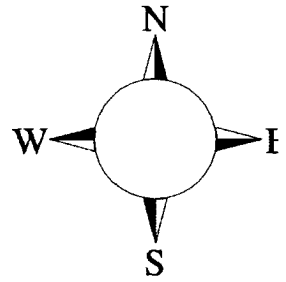
Hackberry "31" State #1

**1980' FNL & 660' FEL,
Sec-31, T-22S R-26E**

Eddy County NM

Hackberry "13" State # 1

This is an open drilling site. H₂S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H₂S, including warning signs, wind indicators and H₂S monitor.



Assumed 100 ppm ROE = 3000' (Radius of Exposure)
100 ppm H₂S concentration shall trigger activation of this plan.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from lease road East on the lease road. Drivers on the lease road must be flagged and stopped so as to prevent entering into a hazardous area. There are no homes in or near the assumed ROE. Crews should then block off the road and not allow entry into hazardous gas areas.

Emergency Procedures

In the case of a release of gas containing H₂S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H₂S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H₂S monitors and air packs in order to control the release. Use the “buddy system” to ensure no injuries during the response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOC and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico’s ‘Hazardous Materials Emergency Response Plan’ (HMER)

Devon Energy Corp. Company Call List

<u>Artesia (505)</u>	<u>Cellular</u>	<u>Office</u>	<u>Home</u>
Foreman – BJ Cathey	390-5893	748-0176	887-6026
Asst. Foreman – Bobby Jones	748-7447	748-0176	746-3194
Don Mayberry	748-5235	748-3371	746-4945
Mike Myers	(505) 513-0782....	(505) 748-0187 ...	(505) 395-3020
Engineer – Tom Pepper.....	(405) 203-2242....	(405) 552-4513 ...	(405) 728-8641

Agency Call List

<u>Eddy</u>	<u>Artesia</u>	
<u>County</u>	State Police	746-2703
<u>(505)</u>	City Police	746-2703
	Sheriff's Office	746-9888
	Ambulance	911
	Fire Department	746-2701
	LEPC (Local Emergency Planning Committee)	746-2122
	NMOCD	748-1283
	Carlsbad	
	State Police	885-3137
	City Police	885-2111
	Sheriff's Office	887-7551
	Ambulance	911
	Fire Department	885-2111
	LEPC (Local Emergency Planning Committee).....	887-3798
	US Bureau of Land Management.....	887-6544
	New Mexico Emergency Response Commission (Santa Fe) ...	(505)476-9600
	24 HR	(505) 827-9126
	National Emergency Response Center (Washington, DC)	(800) 424-8802
	Emergency Services	
	Boots & Coots IWC	1-800-256-9688 or (281) 931-8884
	Cudd Pressure Control.....	(915) 699-0139 or (915) 563-3356
	Halliburton	(505) 746-2757
	B. J. Services.....	(505) 746-3569
<i>Give</i>	Flight For Life - Lubbock, TX	(806) 743-9911
<i>GPS</i>	Aerocare - Lubbock, TX	(806) 747-8923
<i>position:</i>	Med Flight Air Amb - Albuquerque, NM	(505) 842-4433
	Lifeguard Air Med Svc. Albuquerque, NM	(505) 272-3115

Prepared in conjunction with
Wade Rohloff of;





Proposal No: 440150028A

Devon Energy Corporation
Hackberry 31 State #1

API # 30-015-29522-0000
Happy Valley Field
Sec.31 - 22S - 26E
Eddy County, New Mexico
March 1, 2006

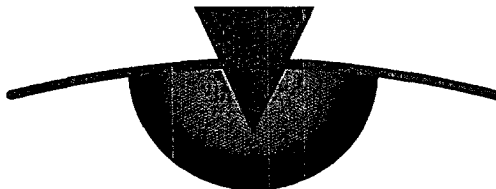
Cement Recommendation

Prepared for:

Bill Dougherty
Oklahoma City, Oklahoma
Bus Phone: (405) 552-4590

Prepared by:

Scott Nelson
Region Engineer
Oklahoma City, Oklahoma
Bus Phone: (405) 552-4524



P O W E R V I S I O N[®]

P O W E R P R O • P O W E R T R A X • P O W E R L I N K

Service Point:

Artesia
Bus Phone: (505) 746-3140
Fax: (505) 746-2293

Service Representatives:

Larry Johnson
Senior Sales Rep
Artesia, New Mexico
Mobile: (505) 746-7165

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

JOB AT A GLANCE

Depth (TVD)	11,700 ft
Depth (MD)	11,702 ft
Hole Size	8.75 in
Casing Size/Weight :	5 1/2 in, 17 lbs/ft
Pump Via	5 1/2" O.D. (4.892" I.D) 17
Total Mix Water Required	20,983 gals

Stage No: 1 **Float Collar set @** 11,622 ft

Spacer

Turbo Flow III	40 bbls
Density	11.5 ppg

Spacer

Fresh Water	5 bbls
Density	8.3 ppg

Spacer

Surebond III	1,000 gals
Density	9.4 ppg

Spacer

Fresh Water	10 bbls
Density	8.3 ppg

Cement Slurry

Super C Modified	653 sacks
Density	13.3 ppg
Yield	1.59 cf/sack

Displacement

Displacement Fluid	270 bbls
---------------------------	----------

A large, stylized, bold letter 'B' is the central focus of the advertisement. The 'B' is white with a thick black outline and is set against a dark, textured background that resembles a close-up of a shoe's sole or a similar material. The overall aesthetic is minimalist and high-contrast.

JOB AT A GLANCE (Continued)

Displacement Fluid	209 bbls
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Displacement Fluid	116 bbls
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WELL DATA

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.835 CASING	1,612	1,612
8.750 HOLE	11,702	11,700

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.892	17	11,702	11,700

4,000 ft	x	0.2526 cf/ft	with 70 % excess	=	1718.5 cf
TOTAL SLURRY VOLUME				=	1718.5 cf
				=	306 bbls

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

WELL DATA (Continued)

<u>STAGE:</u> 3	Stage Collar set @	5,000 ft
	Mud Density	10.00 ppg
	Est. Static Temp.	119 ° F
	Est. Circ. Temp.	105 ° F

VOLUME CALCULATIONS

500 ft	x	0.2607 cf/ft	with	0 % excess	=	130.4 cf
3,388 ft	x	0.2526 cf/ft	with	100 % excess	=	1711.6 cf
TOTAL SLURRY VOLUME					=	1842.0 cf
					=	328 bbls

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

FLUID SPECIFICATIONS

STAGE NO.: 1

Spacer	40.0 bbls Turbo Flow III @ 11.5 ppg
Spacer	5.0 bbls Fresh Water @ 8.34 ppg
Spacer	1,000.0 gals Surebond III @ 9.35 ppg
Spacer	10.0 bbls Fresh Water @ 8.34 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Cement Slurry	1034	/ 1.5	= 653 sacks (15:61:11) Poz (Fly Ash):Class C Cement:CSE-2 + 2% bwow Potassium Chloride + 0.6% bwoc FL-25 + 0.6% bwoc FL-52A + 0.5% bwoc BA-10 + 0.7% bwoc CD-32 + 0.75% bwoc EC-1 + 5 lbs/sack LCM-1 + 0.25 lbs/sack Cello Flake + 0.1% bwoc R-3 + 70.6% Fresh Water
Displacement			270.2 bbls Displacement Fluid

CEMENT PROPERTIES

SLURRY NO. 1

Slurry Weight (ppg)	13.30
Slurry Yield (cf/sack)	1.59
Amount of Mix Water (gps)	7.36
Estimated Pumping Time - 70 BC (HH:MM)	3:30
Free Water (mls) @ 143 ° F @ 90 ° angle	0.0
Fluid Loss (cc/30min) at 1000 psi and 143 ° F	40.0

COMPRESSIVE STRENGTH

12 hrs @ 179 ° F (psi)	1400
24 hrs @ 179 ° F (psi)	2000
72 hrs @ 179 ° F (psi)	2500

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

FLUID SPECIFICATIONS (Continued)

STAGE NO.: 2

Spacer 10.0 bbls Fresh Water @ 8.34 ppg
Spacer 1,500.0 gals Mud Clean II @ 8.45 ppg
Cement Slurry 1719 / 1.3 = 1277 sacks (60:40) Poz (Fly Ash):Premium Plus H
Cement + 4% bwoc MPA-1 + 1% bwow Sodium
Chloride + 0.75% bwoc BA-10 + 2 lbs/sack Kol
Seal + 0.25 lbs/sack Cello Flake + 0.15% bwoc R-3
+ 61.2% Fresh Water
Displacement 209.2 bbls Displacement Fluid

CEMENT PROPERTIES

SLURRY NO. 1

Slurry Weight (ppg)	13.80
Slurry Yield (cf/sack)	1.35
Amount of Mix Water (gps)	6.02
Estimated Pumping Time - 70 BC (HH:MM)	3:15
Free Water (mls) @ 132 ° F @ 90 ° angle	0.0
Fluid Loss (cc/30min) at 1000 psi and 132 ° F	300.0

COMPRESSIVE STRENGTH

12 hrs @ 155 ° F (psi)	1500
24 hrs @ 155 ° F (psi)	2300
72 hrs @ 155 ° F (psi)	2800

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

FLUID SPECIFICATIONS (Continued)

STAGE NO.: 3

Spacer 10.0 bbls Fresh Water @ 8.34 ppg

Cement Slurry 1842 / 1.3 = 1344 sacks (60:40) Poz (Fly Ash):Class C Cement
+ 4% bwoc MPA-1 + 5% bwow Sodium Chloride +
0.75% bwoc BA-10 + 0.25% bwoc Cello Flake +
0.1% bwoc Sodium Metasilicate + 64.3% Fresh
Water

Displacement 116.2 bbls Displacement Fluid

CEMENT PROPERTIES

**SLURRY
NO. 1**

Slurry Weight (ppg)	13.80
Slurry Yield (cf/sack)	1.37
Amount of Mix Water (gps)	6.32
Estimated Pumping Time - 70 BC (HH:MM)	3:00
Free Water (mls) @ 105 ° F @ 90 ° angle	0.0
Fluid Loss (cc/30min) at 1000 psi and 119 ° F	300.0

COMPRESSIVE STRENGTH

12 hrs @ 119 ° F (psi)	800
24 hrs @ 119 ° F (psi)	2200
72 hrs @ 119 ° F (psi)	3000

ACTUAL CEMENT VOLUMES MAY VARY BASED ON CALIPER.

PUMP THE TURBO FLOW III SPACER ON THE FLY.

BATCH MIX THE FIRST STAGE SUPER C MODIFIED CEMENT SLURRY.

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

PRICE ESTIMATE

Product Material

QTY	UNIT	PRODUCT DESCRIPTION	NET AMOUNT
962	94lbs	Class C Cement	9,248.48
801	lbs	Potassium Chloride	232.13
111	lbs	Sodium Metasilicate	136.60
214	lbs	R-3	236.38
3265	lbs	LCM-1	1,179.32
759	lbs	Cello Flake	1,166.73
1705	74lbs	Poz (Fly Ash)	6,609.60
4178	lbs	Sodium Chloride	614.17
1500	gals	Mud Clean II	756.00
1000	gals	Surebond III Spacer	1,478.40
40	bbls	Turbo Flow III, 11.5 - 11.9 ppg	1,495.20
341	lbs	FL-52A	2,756.99
1896	lbs	BA-10	11,666.09
398	lbs	CD-32	1,579.66
427	lbs	EC-1	968.44
341	lbs	FL-25	2,320.16
8597	lbs	MPA-1	5,741.08
7183	lbs	CSE-2	3,620.23
2554	lbs	Kol Seal	901.05
511	94lbs	Premium Plus H Cement	4,831.10
Product Material Subtotal:			\$57,537.81

Service Charges

QTY	UNIT	PRODUCT DESCRIPTION	NET AMOUNT
1	ea	Personnel Surcharge - Cement Svc	53.97
1	4hrs	Batch Mix Truck, 100-150 bbl, 1st 4 Hrs	863.10
4	hrs	Batch Mix Truck, 100-150 bbl, Loc. Time	209.58
3960	cu ft	Bulk Materials Service Charge	4,756.75
Service Charges Subtotal:			\$5,883.40

Customer will be charged for all 'SPECIAL PROPPANTS' delivered to location, whether they are pumped or not. All proppants other than standard grade frac sand are considered 'SPECIAL PROPPANTS'.

The technical data contained in this proposal is based on the best information available at the time of writing and is subject to further analysis and testing. The pricing data contained in this proposal are estimates only and may vary depending on the work actually performed. Pricing does not include federal, state and local taxes or royalties.

This quotation is based on BJ Services Company being awarded the work on a first call basis and within thirty (30) days of the proposal date. These prices will be subject to review if the work is done after thirty (30) days from the proposal date, or on a second or third call basis.

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Job Description: Re-Entry 3 Stage Long String
Date: March 1, 2006



Proposal No: 440150028A

PRICE ESTIMATE

Equipment

QTY	UNIT	PRODUCT DESCRIPTION	NET AMOUNT
1	8hrs	Cement Pump Casing, 11001 - 12000 ft	4,389.00
1	job	Cement Head	189.84
1	job	Data Acquisition, Cement, Standard	493.50
540	miles	Mileage, Heavy Vehicle	1,406.16
90	miles	Mileage, Auto, Pick-Up or Treating Van	133.43
2	stage	Multiple Stage Cementing	2,310.00
1	6hrs	Cement Pump, Reserve, 1st 6 hrs	1,176.00
7	hrs	Cement Pump, Reserve, After 6 hours	1,058.40
2	job	Field Storage Bin	768.60
1	job	Centrifugal Transfer Pump, Trailer	361.20
Equipment Subtotal:			\$12,286.13

Freight/Delivery Charges

QTY	UNIT	PRODUCT DESCRIPTION	NET AMOUNT
6	hrs	Bulk Delivery, Trans., Over 3000 gals	351.54
6652	tonmi	Bulk Delivery, Dry Products	5,811.19
Freight/Delivery Charges Subtotal:			\$6,162.73

TOTAL: \$81,870.07

Customer will be charged for all 'SPECIAL PROPPANTS' delivered to location, whether they are pumped or not. All proppants other than standard grade frac sand are considered 'SPECIAL PROPPANTS'.

The technical data contained in this proposal is based on the best information available at the time of writing and is subject to further analysis and testing. The pricing data contained in this proposal are estimates only and may vary depending on the work actually performed. Pricing does not include federal, state and local taxes or royalties.

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CONDITIONS

BJ Services' performance of services and sale of materials is expressly conditioned upon the applicability of the Terms and Conditions contained in the current BJ Services Price Book. The Terms and Conditions include, among other things, an indemnity in favor of BJ Services from Customer for damage to the well bore, reservoir damage, loss of the hole, blowouts and loss of control of the well, even if caused by the negligence or other fault of BJ Services. The Terms and Conditions also limit the warranties provided by the BJ Services and the remedies to which Customer may be entitled in the event of a breach of warranty by BJ Services. For these reasons, we strongly recommend that you carefully review a copy of the Terms and Conditions. **If you do not have a copy of the BJ Services Price Book, you can view the Terms and Conditions on BJ Services Web Site, www.bjservices.com.** By requesting that BJ Services perform the services described herein, Customer acknowledges that such Terms and Conditions are applicable to the services. Further, by requesting the services, Customer warrants that its representative on the well location or other service site will be fully authorized to acknowledge such Terms and Conditions by executing a Field Receipt or other document presented by BJ Services containing such Terms and Conditions.

In the event that Customer and BJ Services have executed a Master Services Agreement covering the work to be performed, such Master Services Agreement shall govern in place of the Terms and Conditions. If you are interested in entering into Master Services Agreement with BJ Services, please contact us through the "Go BJ" button on the BJ Services Web Site.

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Date: March 1, 2006



Proposal No: 440150028A

PRODUCT DESCRIPTIONS

BA-10

Improves cement bonding and acts as a matrix flow control agent. It can be used in lightweight, standard and densified slurries at moderate temperatures.

CD-32

A patented, free-flowing, water soluble polymer that is an efficient and effective dispersant for primary and remedial cementing.

CSE-2

An additive which contributes to low density, high compressive strength development of cement slurries at all temperature ranges. This material also controls free water without the need for standard extenders.

Cello Flake

Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.

Class C Cement

Intended for use from surface to 6000 ft., and for conditions requiring high early strength and/or sulfate resistance.

EC-1

A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.

FL-25

An all purpose salt-tolerant fluid loss additive that provides exceptional fluid loss control across a wide range of temperatures and salinity conditions and remedial cementing applications.

FL-52A

A water soluble, high molecular weight fluid loss additive used in medium to low density slurries. It is functional from low to high temperature ranges.

Kol Seal

A granular, lightweight material (specific gravity of 1.3) used to control lost circulation in zones of natural and induced fractures, cavities and high permeability.

LCM-1

A graded (8 to 60 mesh) naturally occurring hydrocarbon, asphaltite. It is used as a lost circulation material at low to moderate temperatures and will act as a slurry extender. Cement compressive strength is reduced.

MPA-1

MPA-1 is a fine white pozzolanic type powder used to enhance various cement properties. These properties include: Enhanced Compressive Strength Development, Improved Sulfate Resistance, Increased Tensile and Flexural Strength, and Gas Control. MPA-1 is functional over a broad temperature range, and can be used in foamed lightweight, normal, and heavyweight cement designs. Concentrations range from 1 to 30% BWOC.

Mud Clean II

A water-base mud wash designed for use ahead of cement slurries to aid in mud and drilling debris removal and to prevent contamination of the cement slurry. It should be used only when water-base mud is used.

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Date: March 1, 2006



Proposal No: 440150028A

PRODUCT DESCRIPTIONS (Continued)

Potassium Chloride

A granular salt used to reduce clay swelling caused by water-base cementing fluids.

Poz (Fly Ash)

A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.

Premium Plus H Cement

Class H cement is an API type, all purpose oil well cement which is used without modification in wells up to 8,000 ft. It possesses a moderate sulfate resistance. With the use of accelerators or retarders, it can be used in a wide range of well depths and temperatures.

R-3

A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.

Sodium Chloride

At low concentrations, it is used as an accelerator for cement slurries. At high concentrations, it is used for formation compatibility.

Sodium Metasilicate

An extender used to produce an economical, low density cement slurry.

Surebond III Spacer

A blend of liquid components which when run as a preflush ahead of cement, will leave both the formation and pipe water wet, thus enhancing bonding. Surebond is also effective in combating slurry loss to fractured formations due to its coating action. A fresh water spacer should always be run between the Surebond and cement slurries.

Turbo Flow III

A water-based weighted cement spacer designed for water based drilling muds. Turbo Flow III easily achieves turbulence in most hole geometries and is compatible with cements and most drilling muds.

Operator Name: Devon Energy Corporation
Well Name: Hackberry 31 State #1
Date: March 1, 2006



Proposal No: 440150028A

End of Report

RIG 74

