

Submit 3 Copies To Appropriate District Office.
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Metropolis Disposal
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Disposal

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter K : 1650 feet from the South line and 1650 feet from the West line
Section 36 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3498'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/06 – Pursuant to Administrative Order SWD-936, dated 8/31/04 page 2, performed a mechanical integrity test by loading the tubing and casing annulus and pressure testing to 500 psig for 30 min. OCD inspector, Phil Hawkins witnessed the test and took the chart.

NOTE: A schematic of the downhole tools is attached for your information. A subsurface safety valve is installed in the tubing string at 155.84'. This safety valve will close with any sudden release of pressure above the tool and is designed to protect the surface equipment.

RECEIVED

MAR 10 2006

OCD-ARTESIA

original MIT chart on file.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 8, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Gerry Guye TITLE Deputy Field Inspector DATE MAR 13 2006

Conditions of Approval (if any): District II - Artesia



HALLIBURTON
ENERGY SERVICES

YATES PETROLEUM

METROPOLIS DISPOSAL #1
EDDY COUNTY, NM
30-Dec-05

Company Rep.
Tool Specialist

CURTIS TOLLE
SCOTT WALTON

Office ODESSA
SAP No. 3989845

Final Installation		EDDY COUNTY, NM		Office	ODESSA
		30-Dec-05		SAP No.	3989845
Installation	Length	Depth	Description	OD	ID
1 →	23.00		KELLY BUSHING CORRECTION		
2 →	29.75	23.00	1 JOINT 2.875 6.4 L-80 U-F X TUBING	2.875	2.420
			PLASTIC COATED ID WITH TK-7 COATING		
3 →	0.53	52.75	2.875 U-F X DOUBLE PIN ADAPTER	3.090	2.420
	9.73	53.28	2.875 U-F X TUBING SUB	2.875	2.420
			PLASTIC COATED ID WITH TK-7 COATING		
4 →	90.50	63.01	3 JOINTS 2.875 6.4 L-80 U-F X TUBING	2.875	2.420
			PLASTIC COATED ID WITH TK-75 COATING		
5 →	0.66	153.51	CROSSOVER 2.875 U-F X X 2.875 EUE	3.100	2.420
			INCOLOY 925		
6 →	1.67	154.17	HALLIBURTON 2.875 TUBING RETRIVABLE	4.500	1.890
			INJECTION VALVE INCOLOY 925		
7 →	0.57	155.84	CROSSOVER 2.875 EUE X 2.875 U-F X	3.680	2.430
			INCOLOY 925		
8 →	9,696.64	156.41	326 JOINTS 2.875 6.4 L-80 U-F X TUBING	2.875	2.420
			PLASTIC COATED ID WITH TK-7 COATING		
	0.60	9,853.05	HALLIBURTON RATCH-LATCH SEAL ASSY, ADDL. PREMIUM SEAL UNIT & MULE SHOE GUIDE. 213RLN55300-D W/ FLUORELSEALS, 213ATR30000-D, 212G30000-D (3.29')	3.590	2.330
	3.48	9,853.65	HALLIBURTON 5.5" 13-20# PERMINANT PKR 212BWT55350-D INCOLOY 925 W/ FLUOREL ELEMENTS.	4.540	3.000
	0.63	9,857.13	CROSSOVER 3 5/8-10 UNS X 2.375 EUE	3.960	1.995
			INCOLOY 925		
	10.43	9,857.76	10' X 2.375 TUBING SUB	3.060	1.995
			INCOLOY 925		
	1.16	9,868.19	HALLIBURTON 2.375 X 1.875 'XN' NIPPLE	3.060	1.791
	0.53	9,869.35	711XN18756 WITH 1.791 NO-GO INCOLOY 925		
			HALLIBURTON 2.375 PUMP-OUT PLUG	3.060	2.300
			INCOLOY 925. HAS 5 SHEAR PINS @ 465# EA FOR A TOTAL OF 2325# TO PUMP OUT BOTTOM OF ASSEMBLY		
		9,869.88			
9 →			TUBING WAS SPACED OUT AND LANDED WITH 20000# COMPRESSION		
10 →			ALL X-OVERS, PACKER, SEAL ASSEMBLY, INJECTION VALVE, NIPPLE PUMP-OUT PLUG, AND SUB BELOW PACKER, ARE MADE OF INCOLOY 925 MATERIAL.		
11 →					
12 →			TUBING WEIGHT WITH 10# BRINE 40000#		
13 →					
14 →					
			OPEN HOLE 9927 TO 10500		
			Filename:		