District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Title: Regulatory Technician

Date: November 17, 2005

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State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

NOV 3 0 2005

000 Rio Brazos I District IV	, ,				11 Conservation 220 South St.	Francis Dr						5 Cop	pies
220 S. St. Franci	s Dr., Santa				Santa Fe, NN							AMENDED REPO	RT
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Operator na Gruy Petroleur		² OGRID Nu 162683				mber							
PO Box 14090)7					³ Reason for Filing Co					e/ Effectiv	ve Date	
Irving, TX 750		14.							- 09-01-0)5			_
⁴ API Number 30 – 015-33		1	Name	Masse Ma	rrow (Gas)	6 Pool Code						コマココ	
	•		erty Nam		Trow (Gas)				⁹ Well Number				
			wall 18 Federal Com							001	li Numpei	r	
II. 10 Sur	face Lo												
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C	18 Hom Ho	25S le Location	27E		850	Notui	11	14	90	w	est	Eddy	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fr	om the	East/W	est line	County	
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" Lse Coue	Producin	cing Method Code Gas C		1ection Date	" C-129 Fern	ermit Number		C-129 Effective D		ate C-129 Expirat		29 Expiration Date	
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		Transporte											
18 Transport	ter	¹⁹ Transporter Name			²⁰ P	OD	²¹ O/	G					
OGRID		and Address									nd Descri		
226737		Hunter Gas Gathering, Inc.					G			S	ame as a	above	-
		PO	Box 1409	907									
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	uced Wa	Same as	s above		nd Description	28 PBTI	D	29	Perforatio	ons		30 DHC, MC	
IV. Production IV. Well Co. Spud Date	Complet	Same asion Data 26 Ready	s above Date		²⁷ TD								
IV. Production POD V. Well C 25 Spud Date 06-24-05	Complet	Same as	Date	1	²⁷ TD	11615	,	115	Perforation			³⁰ DHC, MC	
IV. Production POD V. Well C 25 Spud Date 06-24-05	Complet	Same asion Data 26 Ready	Date		²⁷ TD	11615		115			³⁴ Sack	³⁰ DHC, MC	
IV. Products POD V. Well C 25 Spud Date 06-24-05	Complet	Same asion Data 26 Ready	Date 05 32 Casing	1	²⁷ TD	11615 33 D	,	115			³⁴ Sack 250s	³⁰ DHC, MC	
IV. Products POD V. Well C 25 Spud Date 06-24-05	Complet	Same asion Data 26 Ready	Date 05 32 Casing] g & Tubin	²⁷ TD	11615 33 D	, epth Se	115			³⁴ Sack 250s circ 90	30 DHC, MC as Cement x Prem	
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IV. Products POD V. Well C 25 Spud Date 06-24-05 31 Ho 17- 12- 8-2	Complet te ole Size -1/2" -1/4" Test Da Oil 36	24 POD Same as ion Data 26 Ready 08-28-6	05 32 Casing 13 9-5 5-1 ery Date	1 g & Tubin -3/8" J-55 5/8" N-80 /2" P-110 2-7/8"	²⁷ TD (2250' g Size 5	33 Do 33 Do 33 Do 33 Do 33 Test	, epth Se 216' 2225' 2250' 1548' Lengt	115 t	85' - 11	2075	34 Sack 250s circ 90 1000sx circ 180 sx IntH/S	30 DHC, MC as Cement ax Prem bx to surf IntC/Prem 0sx to surf SupH/IntC/Prem C 2600' 40 Csg. Pressure	
IV. Products POD V. Well C 25 Spud Date 06-24-05 31 Ho 17- 12- 8-2 VI. Well 35 Date New	Complet te ole Size -1/2" -1/4" Test Da Oil 36	24 POD Same a:	05 32 Casing 13 9-5 5-1 ery Date	1 g & Tubin -3/8" J-55 5/8" N-80 /2" P-110 2-7/8"	²⁷ TD (2250' g Size 5) 0 Cest Date 9-05-05 Water	33 D 33 Test 38 Test 24 44	epth Se 216' 2225' 2250' 1548' Lengt	115 t	85' - 11	2075 2075 50 AOF	34 Sack 250s circ 90 1000sx circ 180 sx IntH/S	30 DHC, MC SS Cement EX Prem EX Prem EX to surf IntC/Prem EX OSX to Surf SupH/IntC/Prem EX 2600' 40 Csg. Pressure 300 46 Test Method	
IV. Products POD V. Well C 25 Spud Date 06-24-05 31 Ho 17- 12- 8-2 VI. Well 35 Date New 41 Choke Single open	Complet te cle Size -1/2" -1/4" 3/4" Test Da Oil 36	24 POD Same a:	Date 05 32 Casing 13 9-5 5-1 ery Date	1 g & Tubin -3/8" J-55 5/8" N-80 /2" P-110 2-7/8"	27 TD (2250' g Size 5) 0 Cest Date 9-05-05 Water 19	33 D 33 Test 38 Test 24 44	; epth Se 216' 2225' 2250' 1548' Lengt	115 t	85' – 11	2075 2075 50 3 AOF	34 Sack 250s circ 90 1000sx circ 180 sx IntH/S TOC	30 DHC, MC as Cement by Prem by to surf IntC/Prem Osx to surf SupH/IntC/Prem C 2600' 40 Csg. Pressure 300 46 Test Method F	
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Approval Date: