

120 Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003															
		WELL API NO. 30-015-33530															
		5. Indicate Type of Lease STATE ☒ FEE ☐															
		State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Roughneck Red 29															
2. Name of Operator Preston Exploration, LLC		8. Well No. #1															
3. Address of Operator 1717 Woodstead Court, Suite 207; The Woodlands, Texas 77380		9. Pool name or Wildcat Kennedy Farms; Canyon															
4. Well Location Unit Letter <u>D</u> <u>1095'</u> Feet From The <u>North</u> Line and <u>1104'</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County																	
10. Date Spudded 8/22/2004	11. Date T.D. Reached 9/17/2004	12. Date Compl. (Ready to Prod.) 1/31/2006															
13. Elevations (DF& RKB, RT, GR, etc.) 3403' GL		14. Elev. Casinghead															
15. Total Depth 8,800'	16. Plug Back T.D. 7,590'	17. If Multiple Compl. How Many Zones? _____															
18. Intervals Drilled By 0-TD		Rotary Tools Cable Tools															
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,478' - 7,492', Canyon		20. Was Directional Survey Made No															
21. Type Electric and Other Logs Run Gamma, Density Neutron, Sonic, Dual Laterlog		22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED												
13-3/8"	54.5/61# J55	415'	17-1/2"	410 sx	None												
9-5/8"	36# K/J55	1425'	12-1/4"	980 sx	None												
5-1/2"	17# L80	8795'	8-1/2"	1635 sx	None												
24. LINER RECORD			25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2-3/8" L80	7788'	7806'										
26. Perforation record (interval, size, and number) 7478'-7492' (23 Holes, .43 dia)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7478' - 7492'</td> <td>16000 gal 15% HCL Acid</td> </tr> <tr> <td>7478' - 7492'</td> <td>1400 gal 20% HCL Acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7478' - 7492'	16000 gal 15% HCL Acid	7478' - 7492'	1400 gal 20% HCL Acid				
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28. PRODUCTION																	
Date First Production 1/31/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing												
Date of Test 1/31/2006	Hours Tested 24 hrs	Choke Size 13/64	Prod'n For Test Period Oil - Bbl 0	Gas - MCF 120	Water - Bbl. 0	Gas - Oil Ratio N/A											
Flow Tubing Press. 256#	Casing Pressure 0#	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Kenny Bryant											
30. List Attachments																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
Signature <u>Lindsay Truesdell</u>		Printed Name <u>Lindsay Truesdell</u>		Title <u>Consultant</u>		Date <u>03/02/2006</u>											
E-mail Address: <u>lindsay@rkford.com</u>																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	7445	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	7906	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8208	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	8506	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres 850	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 2286	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb 3582	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo 4240	T.		T. Wingate	T.
T. Wolfcamp 5633	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C) 6740	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...1422.....to...8780.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1476	3620	2144	Dolomite				
3620	3680	60	Sandstone				
3680	4272	592	Dolomite				
4272	4430	158	Shale				
4430	4700	270	Dolomite				
4700	4850	150	Shale / dolomite				
4850	5500	650	Dolomite w/shale				
5500	5910	410	Limestone				
5910	6000	90	Shale				
6000	6690	690	Limestone w/shale				
6690	6900	210	Sandstone				
6900	7230	330	Shale / limestone				
7230	7480	250	Shale				
7480	7902	422	Limestone				
7902	8040	138	Shale / sandstone/ limestone				
8040	8170	130	Limestone				
8170	8210	40	Sandstone				
8210	8550	340	Shale / limestone / chert				
8550	8720	170	Shale				
8720	8800	80	limestone				