

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **SDX Resources, Inc.**3. Address **PO Box 5061
Midland, TX 79704**3a. Phone No. (include area code)
432-685-1761

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2310' FSL 1650' FWL**

At top prod. interval reported below

At total depth Same

14. Date Spudded
09/30/200515. Date T.D. Reached
10/20/200516. Date Completed
☒ Ready to Prod.5. Lease Serial No.
NMLC-070938

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CC Federal #59. AFI Well No.
30-015-34163 00X110. Field and Pool, or Exploratory
Red Lake, QN-GB-SA 5130011. Sec., T., R., M., on Block and
Survey or Area **Sec 9, T18S, R27E, K**12. County or Parish
Eddy13. State
NM17. Elevations (DF, RKB, RT, GL)*
3531' GR18. Total Depth: MD **3324'**
TVD19. Plug Back T.D.: MD **2050'**
TVD20. Depth Bridge Plug Set: MD **2850'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

LDT-CNL-GR & DLL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surf	1186'		325 35/65 C		Surf - Circ	-
						200 sx C			
7-7/8"	5-1/2"	14#	Surf	3334'		525 sx H		Surf - Circ	-
	CIBP			2850		35' cmt cap			
	Cmt Ret			2050'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			2146' - 2226'	4"	17	1 spf
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	SD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUNE 16, 2006
DAVID R. GLASS
MAR 8 2006
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres	1950		Water Flow	San Andres	1454
San Andres	2146	2226	Oil, Gas & Water	Glorietta	2884
Yeso	3140	3240	Oil, Gas & Water	Yeso	3064

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bonnie AtwaterTitle Regulatory Tech

Signature

Bonnie AtwaterDate 03/02/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER "CC" Federal No. 5
LOCATION Section 9, T18S, R27E, Unit K, Eddy County NM
OPERATOR SDX Resources, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 500'</u>	<u> </u>	<u> </u>
<u>3/4° 1190'</u>	<u> </u>	<u> </u>
<u>1/2° 1596'</u>	<u> </u>	<u> </u>
<u>3/4° 2575'</u>	<u> </u>	<u> </u>
<u>1° 3006'</u>	<u> </u>	<u> </u>
<u>1° 3300'</u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 28th day of October,
2005.

Carlene Martin
Notary Public

My Commission Expires: 10/08/08 Chaves New Mexico
County State