

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-14468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grynberg 11 Federal Com

8. FARM OR LEASE NAME, WELL NO.

Grynberg 11 Federal Com No. 3

9. API WELL NO.

30-015-34193 **0051**

10. FIELD AND POOL, OR WILDCAT

White City; Penn (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

11-25S-26E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1500' FSL & 1300' FWL

At top prod. interval reported below 1500' FSL & 1300' FWL

At total depth 1500' FSL & 1300' FWL

14. PERMIT NO.

MAR 10 2006

RECEIVED
OCD-ARTESIA

15. DATE SPUDDED 08-24-05 16. DATE T.D. REACHED 09-15-05 17. DATE COMPL. (Ready to prod.) 11-29-05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3328' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12275' 21. PLUG, BACK T.D., MD & TVD 12263' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* White City; Penn (Gas) 11744' - 11925' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron, DLL Microguard, Cement Bond Log

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	207'	17-1/2"	235 sx PremPlus circ 54 sx	
9-5/8" J-55	40#	2854'	12-1/4"	925 sx IntC/PremPlus circ 225 sx	
5-1/2" P-110	17#	12275'	8-3/4"	2140 sx IntH/SupH/IntC/PremH circ 125 sx	
TOC surface					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11697'	

31. PERFORATION RECORD (Interval, size and number)

11880' - 11925' 6 SPF 84 Holes

11744' - 11818' 6 SPF 102 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11880' - 11925'	16086 gal foam 45# gel 85:15 7% KCL, CO2, Methanol
11880' - 11-25'	28837 gal foam 45# gel 85:15 7% KCL, CO2, Methanol & 48000# Versaprop
11744' - 11818'	29864 gal foam 45# gel 85:15 7% KCL, CO2, Methanol 50000# Versaprop

33. PRODUCTION

DATE FIRST PRODUCTION 12-31-05 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 01-26-06 HOURS TESTED 24 CHOKES SIZE WO PROD'N. FOR TEST PERIOD 0 OIL—BBL. 8 GAS—MCF. 0 WATER—BBL. NA

FLOW. TUBING PRESS. 50 CASINO PRESSURE 700 CALCULATED 24-HOUR RATE 0 OIL—BBL. 8 GAS—MCF. 0 WATER—BBL. N/A OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Electric logs and Inclination Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Natalie Kueger

TITLE Reg Tech

ACCEPTED FOR RECORD

DAVID R. GLASS

MAR 8 2006

DATE 03-03-06

DAVID R. GLASS
PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-34193	Pool Code 87280	Pool Name White City; Penn (Gas)
Property Code	Property Name GRYNBERG 11 FEDERAL COM	Well Number 3
OGRID No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT COMPANY	Elevation 3328'

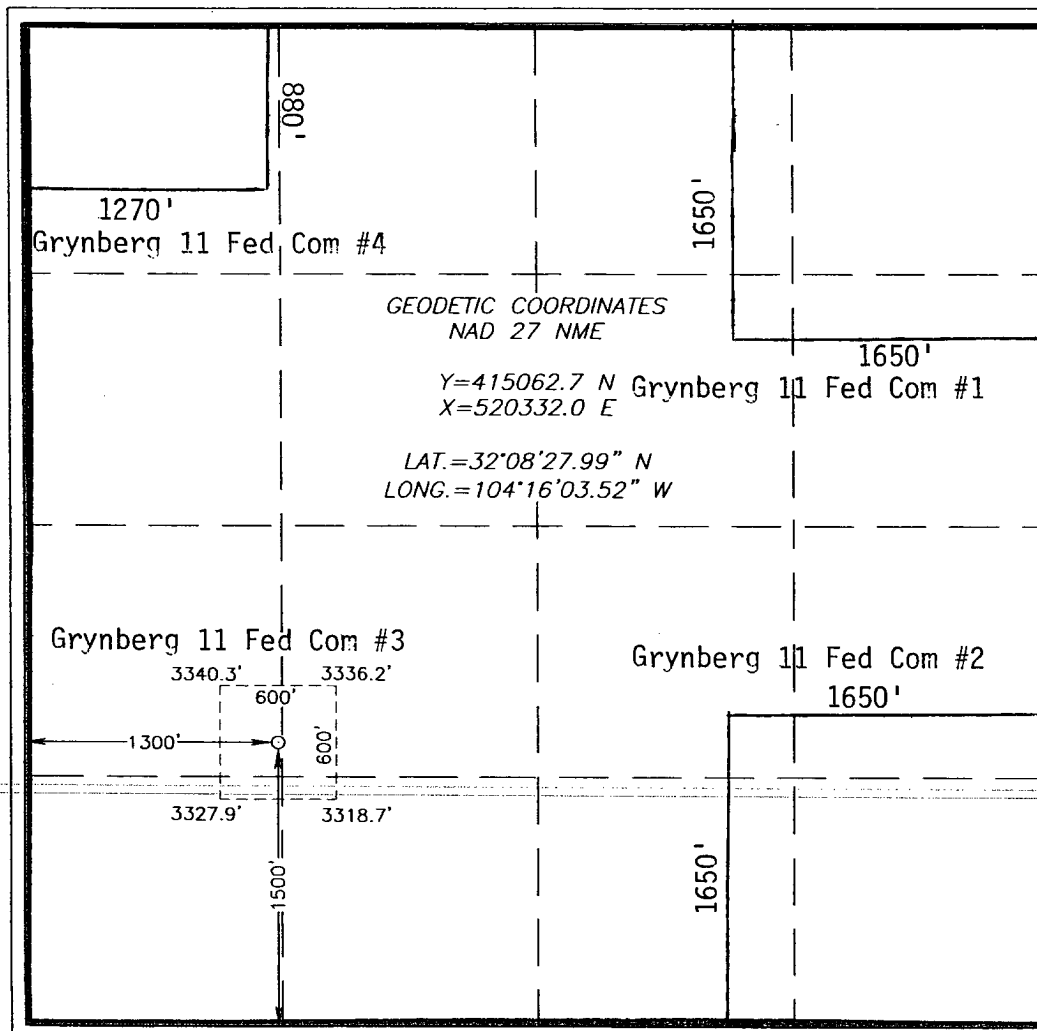
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	25-S	26-E		1500	SOUTH	1300	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 640	Joint or Infill Y	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Zeno Farris
Signature
Zeno Farris
Printed Name
Mgr Operations Admin
Title
03-03-06
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

MAY 17, 2005

Date Surveyed
Signature & Seal of
Professional Surveyor
GARY E. EDISON
Certificate No. GARY E. EDISON
12641

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

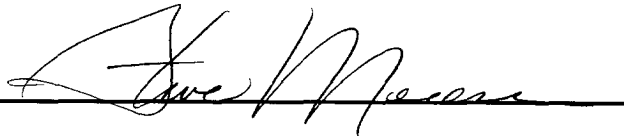
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	1912'	
				Bone Spring	5414'	
				Wolfcamp	8575'	
				Cisco-Canyon	10178'	
				Strawn	10479'	
				Atoka	10683'	
				Morrow	11266'	

OPERATOR Gruy Petroleum Management
WELL/LEASE Grynberg 11 Fed Com 3
COUNTY Eddy, NM

080-0036

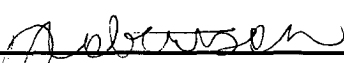
STATE OF NEW MEXICO
DEVIATION REPORT

170	3/4
473	1
936	1
1,423	1
1,770	2
1,968	1
2,213	1
2,657	2
2,794	2
2,806	1/4
3,262	1/2
3,673	1
4,148	1/2
4,622	1
5,066	1
5,381	1
5,802	1
6,270	1/2
6,745	1/2
7,187	1/2
7,630	2 1/2
7,756	1 1/2
7,946	3
8,083	1 1/2
8,367	1 1/4
8,871	1/2
9,346	1
9,814	1
10,256	1
10,666	1/2
10,690	4
10,906	4
11,378	4 1/4
11,882	5 1/4
12,275	5 1/4

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 4, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

