

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code RC
<sup>4</sup> API Number 30-015-23057	<sup>5</sup> Pool Name Diamond Mound; Strawn, East	<sup>6</sup> Pool Code 97193
<sup>7</sup> Property Code	<sup>8</sup> Property Name Derrick Federal Com	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F	5	16S	28E		2160	North	1980	West	Eddy

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F									
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 5/17/2005	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	Duke PO Box 50020 Midland TX 79710-0020		G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date 11/8/1979	<sup>26</sup> Ready Date 5/17/2005	<sup>27</sup> TD 9357'	<sup>28</sup> PBTB 8875'	<sup>29</sup> Perforations 8294-8376'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 17 1/2"	<sup>32</sup> Casing & Tubing Size 13 3/8"	<sup>33</sup> Depth Set 359	<sup>34</sup> Sacks Cement 400 sx "C"		
11"	8 5/8"	1899'	200 sx Thixotropic/825 sx 65:35 Poz mix and 200 sx "C"		
7 7/8"	4 1/2"	9351'	1560 sx "H" + 1.25% CF9 + 2% KCI		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date 5/17/2005	<sup>37</sup> Test Date 5/22/2005	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 50	<sup>40</sup> Csg. Pressure 250
<sup>41</sup> Choke Size open	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 16	<sup>45</sup> AOF	<sup>46</sup> Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
Printed Name: Norvella Adams  
Title: Sr. Staff Engineering Technician  
Date: 3/9/2006 Phone: (405) 552-8198

Approved by: *[Signature]*  
Title: District II Supervisor  
Approval Date: FEB 15 2006

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date