⁴¹ Choke Size

24/64

best of my knowledge

Signature:

Printed name: Kristi Green

Hobbs Regulatory

Date

02/06/06

⁴² Oil

8

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been

and belief.

complied with and that the information given above is true and complete to the

Phone:

505-393-5905

⁴³ Water

10

⁴⁴ Gas

1492

Approved by:

Approval Date:

⁴⁵ AOF

OIL CONSERVATION DIVISION

46 Test Method

MAR 0 9 2009

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

5 Copies

Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address ² OGRID Number Mewbourne Oil Company PO Box 5270 3 Reason for Filing Code/ Effective Date Hobbs, NM 88240 New Well ⁶ Pool Code ⁴ API Number **Pool Name** 74640 30 - 015 - 34363 **Cemetery Morrow** ⁹ Well Number ⁸ Property Name ⁷ Property Code Long Draw 9 Federal Com II. 10 Surface Location East/West line Ul or lot no. | Section | Township | Range Lot.Idn | Feet from the | North/South Line | Feet from the County Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 17 C-129 Expiration Date 12 Lse Code 13 Producing Gas 15 C-129 Permit Number ¹⁶ C-129 Effective Date **Method Code** Connection Date 01/13/06 III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name ²⁰ POD 21 O/G 22 POD ULSTR Location **OGRID** and Address and Description Sec 9-T20S-R25E 0151618 \mathbf{G} **Enterprise LLC Services** PO Box 4503 Houston, TX 77210 232523 Mission Petroleum (hauler) O Sec 9-T20S-R25E PO Box 87788 Houston, TX 77287 RECEIVED MAR 0 8 2006 OCU-ARTERIA IV. Produced Water ²⁴ POD ULSTR Location and Description 23 POD V. Well Completion Data 25 Spud Date 26 Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ DHC, MC 12/06/05 12/13/06 9336' - 9459' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 8 %" 1165' 900 7 1/8" 4 1/2" 9700' 1550 VI. Well Test Data ³⁶ Gas Delivery Date 35 Date New Oil ³⁷ Test Date 38 Test Length 39 Tbg. Pressure Csg. Pressure 01/13/06 01/13/06 01/14/06 24 NA 950