

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM109756

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

PEACHES 19 FEDERAL 4H

2. Name of Operator  
OXY USA INC.Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

## 9. API Well No.

30-015-42030

## 3a. Address

P.O. BOX 50250  
MIDLAND, TX 79710

## 3b. Phone No. (include area code)

Ph: 432-685-5717  
Fx: 432-685-5742

## 10. Field and Pool, or Exploratory

COTTONWOOD DRAW BN SPRNG

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T25S R27E NWNW 150FNL 660FWL  
32.122100 N Lat, 104.235336 W Lon

## 11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc, respectfully requests a variance to the approved COA on the Peaches 19 Federal #4H to change the WOC time to 8 hours and 500# compressive strength on the surface and intermediate casing strings.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 30 2015

Accepted for record

LRD NMOC 9/30/15

RECEIVED

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #316777 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad  
Committed to AFMSS for processing by KENNETH RENNICK on 09/17/2015 ()

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/17/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APPROVED

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PETROLEUM ENGINEER

SEP 17 2015

Kenneth Rennick

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**PECOS DISTRICT  
CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>OXY USA Inc.</b>
<b>LEASE NO.:</b>	<b>NMNM-109756</b>
<b>WELL NAME &amp; NO.:</b>	<b>Peaches 19 Federal 4H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>0150' FNL &amp; 0660' FWL</b>
<b>BOTTOM HOLE FOOTAGE</b>	<b>0180' FSL &amp; 0660' FWL</b>
<b>LOCATION:</b>	<b>Section 18, T. 25 S., R 27 E., NMPM</b>
<b>COUNTY:</b>	<b>Eddy County, New Mexico</b>

**BLM grants the requested replacement for time restraints on waiting on cement in the Conditions of Approval for the subject well with understanding that the rest of the approved conditions will be followed. The replacement condition follows:**

**Wait on Cement (WOC) for Water Basin:**

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. **See individual casing strings for details regarding lead cement slurry requirements.** DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.